

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14206035035
2. Name of Operator TACITUS E & P TOCITO LLC		6. If Indian, Allottee or Tribe Name SHIPROCK
3a. Address 2100 CORTLAND DR FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 970-759-5370		8. Well Name and No. NAVAJO N-4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T26N R18W NENE 0660FNL 0660FEL 36.493835 N Lat, 108.792587 W Lon		9. API Well No. 30-045-05876-00-S1
		10. Field and Pool or Exploratory Area UNNAMED
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/23-7/28/2019 Tacitus LLC completed P&A of the lower portion of the original vertical well, original PSLVD perfs at 6372-6440'. Bayless records show rods & pump dropped, fish between 4533-5925'. Notified Navajo Nation, NMCOD & BLM of fish. Found 2-7/8" tubing landed at 6425' in the hole with special clearance couplings that had been in the well since 1995. Pick up 2-1/4" flat BTM Mill (knight), & RIH to 4570' Hit Fish. Notified Navajo Nation, NMCOD & BLM and received approval for attempted freepoint, tagged up at 3642', then ran an inconclusive impression block. RIH 1-1/2" MT tubing inside 2-7/8" tubing clean out past 3600' and hit hard obstruction (corkscrewed rods) at 4070', jet cut the tubing at 4060', pull and layout 2 7/8" tubing. Then ran gauge ring, CCL/CBL/GR to 4050' (top of cement 3150') and a Gyro to 4010'. Notified Navajo Natio, NMCOD & BLM and received approval to spot a balanced plug at 4060' ? 3860' and remaining plug series. RIH with 4-1/2" packer and 2-3/8" tubing workstring. Set packer at 4010' pressured up to 1100 psi with no injection rate or pressure bleed off. RIH with

NMCOD
MAR 06 2020
DISTRICT III

14. I hereby certify that the foregoing is true and correct

**Electronic Submission #505631 verified by the BLM Well Information System
For TACITUS E & P TOCITO LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 03/06/2020 (20JK0158SE)**

Name (Printed/Typed) PETER KONDRAT	Title PROJECT MANAGER & GEOLOGIST
Signature (Electronic Submission)	Date 03/05/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title JOE KILLINS PETROLEUM ENGINEER	Date 03/06/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #505631 that would not fit on the form

32. Additional remarks, continued

2-3/8" N80 eue tbg to 4060' to set ballanced plug with Halliburton, pumped 10 bbl water, 10.9 bbl (15.9ppg) Cement (1.15 yld, 5.07 g/sk) Displace with 12.7bbl water with Cement from 4060-3250', pressure up to 855 psi, held pressure no bleed off, WOC 24 hours. RIH & tag CMT @ 3387'. RIH w/ Cutter & PERF @ 2290' w / 4 x .34" shots @ 90deg. POOH. Close rams & inject w/ Halliburton @ 2bpm w/ 755psi for 8 bbl. RIH W/ CMT Retainer Weatherford to 2240' & set. Halliburton to 2900psi, Pump 10 bbl water, 11 bbl (15.9ppg) Cement (1.15 yld, 5.07 g/sk) Displace with 12.7bbl water with Cement from 2240-2067', Pull out of retainer & pump 2bbl above Pull out, Pumped 200ft outside 4.5" tbg, 50ft below retainer, 100ft above retainer inside 4.5". Rig up Cutter wireline & RIH to 1010' & Perf w / 4 x .34" shots @ 90deg. POOH then inject w/ Halliburton @ 2bpm w/ 860 psi for 9 bbl & returned 8bbl. RIH W/ Cement Retainer Weatherford to 960' & set. Pump 10 bbl water, 11 bbl (15.9ppg) CMT (1.15 yld, 5.07 g/sk) Pull out of retainer & Pump 2bbl Displace with 12.7bbl water. Pumped 200ft outside 4.5" tbg, 50ft below retainer, 100ft above retainer inside 4.5" Top Of CMT @ 796'. Start Slot Recovery Operations.