

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM25446

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

8. Well Name and No.
BISTI COAL 18 1

2. Name of Operator
DJR OPERATING LLC
Contact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com

9. API Well No.
30-045-28140-00-S1

3a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 505-632-3476

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T25N R12W SWNE 2510FNL 1850FEL
36.401490 N Lat, 108.149250 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DJR Operating, LLC plugged & abandoned this well per the attached End of Well Report, Wellbore Diagram, and P&A marker.

OCO received 3/12/20

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #506304 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 03/09/2020 (20JK0084SE)

Name (Printed/Typed) SHAW-MARIE FORD Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 03/09/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title ENGINEER Date 03/09/2020

Office Farmington

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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As Plugged Wellbore P&A Diagram
DJR Operating, LLC
Bisti Coal 18-1
API # 30-045-28140
SW/NE, Unit G, Sec 18, T25N, R12W
San Juan County, NM

GL 6505
 KB N/A
 Spud Date 8/26/1990

FORMATION TOPS

Plug Detail

SURF CSG

Hole size 8.75
 Csg Size: 7
 Wt: 20#
 Grade: J-55
 ID: 6.456
 Depth 135
 cap cfft: 0.2273
 TOC: Surf

Nacimiento	Surface
Ojo Alamo	
Kirtland	814'
Fruitland	1115'
Pictured Cliffs	1410'

Plug 3: Top off with 16 sx class G cement

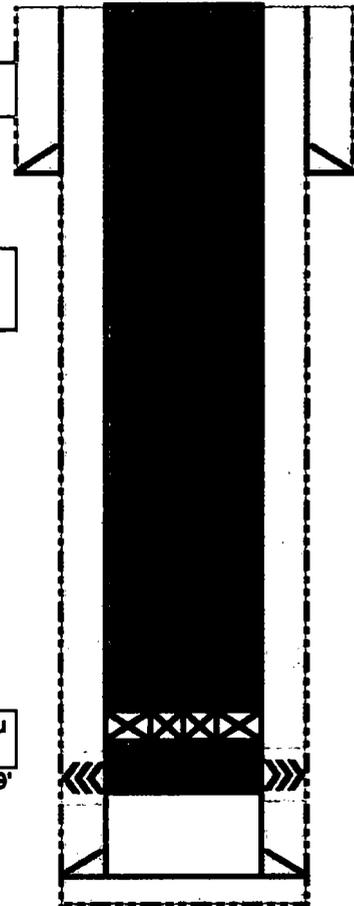
Plug 2: Fruitland, Kirtland, Ojo Alamo, Surface shoe to surface. 1330' to surface. 115 sx Class G cement.

PROD CSG

Hole size 6.25
 Csg Size: 4.5
 Wt: 9.5#
 Grade: J-55
 ID: 4.09
 Depth 1527
 cap cfft: 0.0912
 Csg/Csg 0.1026
 Ann, cfft
 TOC: Circ to Surf

Cement Retainer 1330'
Plug 1: Pump 10 sx class G cement thru CR, displace with 5.0 bbl water.
 Fruitland perfs 1363 to 1409'

PBTD 1404'
 TD 1508'





DJR Operating LLC
PO Box 156
Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Bisti Coal 18-1
API:30-045-28140

Well Plugging Report

Work Detail

PLUG #1 (FRUITLAND COAL / DJR COURTESY) M&P 10SKS of class G cement, 1.15 yield, 15.8ppg, 11.5cuft, 2bbblsly. Displace Below CR.

PLUG #2 (FRUITLAND TOP / SURFACE) From 1330' - 0'. M&P 115 SKS of class G cement, 1.15 yield, 15.8ppg, 132.25cuft, 23.5bbblsly. Circ cement to surface.

PLUG #3 (SURFACE TOP OFF) M&P 16 SKS of class G cement, 1.15 yield, 15.8ppg, 18.4 cuft, 3.25bbblsly.

Top off DHM with 16 sks of class G cement, 1.15 yield, 15.8ppg, 18.4cuft, 3.2 bbls slurry.

02/27/2020

Load supplies. Pre-trip Equipment. Travel to location.

JSA. Spot, RU Rig & pumping Equipment.

CHECK PSI: TBG-0#, CSG-VAC, BH-0#. Open well to pit.

X-Over to rod equipment. LD 53, 3/4 guided rods, 3 sinker bars, 1 pump.

ND WH, Strip on BOP. RU rig floor and TBG equipment.

LD 45 JTS of 2-3/8 TBG. Swap floats.

Tally & PUP. RIH with 4.5" SM to 1350' EOT. TOOH. LD SM.

TIH with 4.5" CR. Set & release @ 1330'. CIRC well with 30 Bbls of fresh. PSI TEST

CSG to 500#. (TEST FAILED; HOLE @ SURFACE). Load BH with .5 bbls of fresh.

(TEST FAILED)

PLUG #1 (FRUITLAND COAL / DJR COURTESY) M&P 10SKS of class G cement, 1.15 yield, 15.8ppg, 11.5cuft, 2bbblsly. Displace Below CR.

TOOH. LD Stinger. TIH open ended. TAG CR. EST CIRC with 2 bbls of fresh.

PLUG #2 (FRUITLAND TOP / SURFACE) From 1330' - 0'. M&P 115 SKS of class G cement, 1.15 yield, 15.8ppg, 132.25cuft, 23.5bbblsly. Circ cement to surface.

WOC overnight.

LD all TBG.

PLUG #3 (SURFACE TOP OFF) M&P 16 SKS of class G cement, 1.15 yield, 15.8ppg, 18.4 cuft, 3.25bbblsly. WOC overnight.

SIW, SDFD. Clean & secure location.

Travel back to yard.

02/28/2020

Load supplies. Travel to location.

JSA. Service and start equipment.

CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.

RD rig floor and TBG equipment. ND BOP, NU WH.

Dig out WH. Cut & remove WH. Find TOC @ 10' on both sides of CSG. Weld & install DHM @ 36", 24", 5" N / 108", 8", 59" W.

Top off DHM with 16 sks of class G cement, 1.15 yield, 15.8ppg, 18.4cuft, 3.2 bbls slurry.
 RD rig & pumping equipment. Clean & secure location. MOL.
 Travel back to yard. FINAL DAY.

Comments

Date	Job	Comment
02/27/2020	BLM / NMOCD	BLM / NMOCD were notified on 2/25/20 @ 10 AM.
	BLM / NMOCD	BLM / NMOCD Approved DJR request to pump 10sks below CR @ 9 AM.
	WH HOLES	BOTH SURFACE CSG AND PRODUCTION CSG HAD HOLES @ Surface.
02/28/2020	BLM / NMOCD	BLM / NMOCD were notified on 2/25/20 @ 10 AM.
	BLM / NMOCD	BLM / NMOCD Approved DJR request to pump 10sks below CR @ 9 AM.
	WH HOLES	BOTH SURFACE CSG AND PRODUCTION CSG HAD HOLES @ Surface.
	DHM CORD	Weld & install DHM @ 36*, 24', 5" N / 108*, 8', 59" W.

On Site Reps:

Name	Association	Notes
Bill Diers	BLM	on location.
Loren Diede	Co. Rep.	on location.
Monica Kuhling	NMOCD	Not on location



