

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-039-29801</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Williams Production Company, LLC</b>		6. State Oil & Gas Lease No. <b>NMSF-078892</b>
3. Address of Operator <b>PO Box 640, Aztec, NM 87410</b>		7. Lease Name or Unit Agreement Name <b>Rosa</b>
4. Well Location Unit Letter <b>J</b> : <b>2605</b> feet from the <b>FSL</b> line and <b>2520</b> feet from the <b>FEL</b> line Section <b>15</b> Township <b>31N</b> Range <b>04W</b> NMPM County <b>Rio Arriba</b>		8. Well Number <b>393A</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6880' GR</b>		9. OGRID Number <b>120782</b>
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat <b>Basin Fruitland Coal</b>
Pit type <b>Drlg/Completion</b> Depth to Groundwater <b>&gt;100 ft</b> Distance from nearest fresh water well <b>&gt;1000 ft</b> Distance from nearest surface water <b>&gt;500 ft</b>		
Pit Liner Thickness: <b>12</b> mil Below-Grade Tank: Volume <b>      </b> bbls: Construction Material <b>      </b>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilling/Completion pit to be located approximately 50 to 75 feet from well head. Pit multi-use drilling and completion to avoid additional site disturbance and pit will be considered out of service once production tubing set. Pit to be constructed, operated and closed in accordance with NMOCD guidelines and Williams procedures.

Note: To minimize disturbance and environmental footprint, this pit will be used for drilling and completion of the referenced well and the Rosa #392, Rosa #392A and Rosa #393. The pit will not be closed until completion of all four wells.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE EH&S Specialist DATE 5/15/06

Type or print name **Michael K. Lane** E-mail address: **myke.lane@williams.com** Telephone No. **505-634-4219**

For State Use Only

APPROVED BY:  TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE MAY 18 2006  
Conditions of Approval (if any):