UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE — Other instructions on reverse side  1. Type of Well  Oil Well  Gas Well  Other							89200 6. If 7. If NMSF 8. W	892000844F (DK) SF - 075169  6. If Indian, Allottee or tribe Name  7. If Unit or CA/Agreement, Name and/or No. NMSF078109 (FC)					
2. Name of Operator BP AMERICA PRODUCTION COMPANY							1	9. API Well No. 3004511619					
3a. Address 200 Energy Court Farmington, NM 87402 3b. Phone No. (include area of 918-925-7069)							10. Fi	<del></del>					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/SW SEC 9 T28N R12W							1	11. County or Parish, State SAN JUAN, NM					
12. CHE	OTICE, RI	EPORT, OR OT	HER	DATA									
TYPE OF SUBMISSION TYPE OF							F ACTIO	N					
	Acidize			Deepen	1		Production	(Start/Resume)		Water sho	ıt-Off		
Notice of Intent	Alter	Casing		Fracture Treat		<b>Q</b> ,	Reclamation	n		Well Inte	grity		
Subsequent Report	Casing Repair			New Construction	struction R			complete Other					
	Chan	nge Plans		Plug and Abandon			Water Dis	posal					
Final Abandonment Notice	Conv	vert to Injection		Plug Back									
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.  BP America Production Company respectfully request permission to change our allocation method from subtraction method to a fixed percent due to an established production rate. Our fixed rate will be 50 % DK and 50% FC.  WAY 2006  WAY 2006													
14. I hereby certify that the foregoing is true and correct								<del> </del>				8	
Name (Printed/typed)  Nichelle Moore  Title Production							tion Ana	lvst			ئد	1	
Signature Nuchell	D)	noore	)	Da			27, 2006		<u> </u>				
		THIS SPAC	E F	OR FEDERAL	OR S	TATE	OFFICE	e USE					
Approved by Matt Halbert Title Ferre								Date	5	4-6	6		
Conditions of approval, if any, are attache Certify that the applicant holds legal subject lease which would entitle the	or equitabl	le title to those rig	hts it	the Offi		3Lp	VI- 1	FFO.				eoco-	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.