Form 3160- 5 (September 2001)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: January 31,2004

SUNDRY NOTICES	AND	REPORTS	ON WELLIS	۶

5. Lease Serial No.

Do not use this form for proposals to drill or to re-neter an abandoned well. Use Form 3160-3 (APD) for such proposals.    Common	Do not use this form for pronocals to drill or to re-senter as abandance well. Die Form 316-3 (AP) for useck proposats    Section   Continue	SUN	DRY NOTICES AND	REPORTS ON W	<b>EJULIS</b> 8 AM	1 4 44	Contract #34
Type of Well	THE CONTROL Of Comments of Control of Co				r an 6.	₹	
TON NM	TON NIM  TON NIM  TON NIM  S. Well Name and No.  Sincarilla C. #27TE  Journal Set Objection  United Set Of Section Production  S. Well Name and No.  Sincarilla C. #27TE  Journal Set Objection  Journal Set Office Set Objection  Location of Well (Possage, Sec. T. R. M. or Survey Description)  Type of NUL & 1650 FEL NW NE / Sec. 33, T: 25N, R: 5W SE NW NE  12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Actifice  Altering Cusing  Fracture Treat  Recomplete  Change Plans  Plug and absorbor  Production (Start' Resums)  Well Integrity  Subsequent Report  Change Plans  Plug and absorbor  The proposal to deeper directionity or recomplete horizontally, give rabundhes becisions and instanting date of any proposed work and approximate duration thereof.  The proposal to the deeper directionity or recomplete horizontally, give rabundhes becisions and instanting date of any proposed work and approximate duration thereof.  The proposal to the deeper directionity or recomplete horizontally, give rabundhes becisions and instanting date of any proposed work and approximate duration thereof.  The proposal to the deeper directionity or recomplete horizontally and the filed only after all requirements, including reclamation, have been completed. From 11604 shall be filed once sesting has been completed. Final Abstracture Notice and the Operator has determined that the site is read, for final appection.)  Effective 05/25/2005 the Dakota and Gallup formations were downhole commingled.  The production will be allocated based on 24 months prior production as follows:  3/3 -9776 Gallup  9/3 -976 Gallup  1/16 -1				7		
Name of Operator   Secretary	Gas well   Gas Company		PLICATE = Other Inst	nictions on rever&	Maria Pila Na		
Sour Star Oil & Gas Company  a. Address  All Coation of Well (Flootage, Sec., T., R., M., or Survey Description)  5. Peace No. (include area code)  (281) 561-3542  10. Field and Pool, or Exploratory Area Basin (Dakota), Otero (Gallup)  11. County or Parish, State  790 FNL & 1650' FEL NW NE / Sec. 33, T: 25N, R: 5W SE NW NE  790 FNL & 1650' FEL NW NE / Sec. 33, T: 25N, R: 5W SE NW NE  12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Altering Casing Fracture Treat  Acting New Construction Recomplete  Casing Repair New Construction Recomplete  Casing Repair New Construction Plug back  Well Integrity  Control Convert to Injection Plug back Wester Disposal  13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical deplots or pertinent markers and stands. Attach the Boat under which the work will performed or provide the Boat of the State of Exploration (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete from Alternation, have been completed, and the operator has determined but the site is really for final inspection.)  Effective 0.5/25/2005 the Dakota and Gallup formations were downhole commingled.  The production will be allocated based on 24 months prior production as follows:  37. 3746 Dakota  Plex Len Jackson  ACCEPTED FOR RECORD  NAM 2006  MAY 20266	Our Star Oil & Gas Company  Address  Address  1. Address  30. 039-22843-00  10. Field and Pool. or Exploratory Area Basin (Dakota), Otero (Gallup)  11. Consider of Well (Foolage, Sec. 7, R. M. or Survey Description)  11. Consider of Well (Foolage, Sec. 7, R. M. or Survey Description)  12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  17. Exploration of Mell (Foolage, Sec. 7, R. M. or Survey Description)  18. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  17. Exploration of Mell (Foolage, Sec. 7, R. S. W. S. W. N. S. W. S. W. N. S. W.	<u></u>	Other		8.	. Well Name a	nd No.
Sh. Fhone No. (include area code) 11111 S. Wilcrest, Rm S-1222, Hoursto, Tx 77099 1. Location of Well (Footage, Sec. T., R. M., or Survey Description) 1. Location of Well (Footage, Sec. T., R. M., or Survey Description) 1. Location of Well (Footage, Sec. T., R. M., or Survey Description) 1. Location of Well (Footage, Sec. T., R. M., or Survey Description) 1. County of Parish, State 1. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 1. County of Parish, State 1. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 1. TYPE OF SUBMISSION 1. Altering Casing Fracture Treat Reclamation Well Integrity 1. Subsequent Report Report Report Reclamation Recomplete 1. Change Plans Plus and abandon Temporarily Abandon 1. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. 1. The proposal is to depen directionally or recomplete horizonally, give as undersaced and true vertical depths or pertinent markers and sands. 1. Attach the Bond under which the work will performed or provide the Bond No. on file with the BIAM BIA. Required subsequent reports shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.  Effective 05/25/2005 the Dakota and Gallup formations were downhole commingled.  The production will be allocated based on 24 months prior production as follows:  376-97% Gallup 477-976 Dakota  ACCEPTED FOR RECORD  MAY 0.2 2006	Address 11111 S. Wilcrest, Rm. S-1222, Hoursto, Tx. 77099 (281) 551-3542  Location of Well flowage, Sec. 7: R. M. or Survey Description  790 FNL & 1650' FEL NW NE / Sec. 33, T: 25N, R: 5W SE NW NE  12. CHECK APPROPRIATE BOX(5) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Altering Casing Practure Treat  Altering Casing Practure Treat  Recomplete  Subsequent Report  Casing Repair  Convert to Injection  Plug back  Downhole Commingle  Plug back  Title  ACCEPTED FOR RECOR  MAY 0 2 2006  MAY 0 2 2006  Normal V. Blace  Page-2006  MAY 0 2 2006  MAY 0 2 2006  Normal V. Blace  Lake  June 7, 2005  Lake  Page-2006  Page-2006  Approved by  Title  Date	Name of Operator	<u> </u>		J	icarilla C#	27E
1. Location of Well (Footage, See, T. R. M., or Survey Description)  1. Location of Well (Footage, See, T. R. M., or Survey Description)  1. Location of Well (Footage, See, T. R. M., or Survey Description)  1. County or Farish, State  790' FNL & 1650' FEL NW NE / Sec. 33, T: 25N, R: 5W SE NW NE  1. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Altering Casing Fracture Treat  Altering Casing Fracture Treat  Reclamation Well Integrity  Subsequent Report  Casing Repair New Construction  Recomplete  Change Plans  Plug and abandom Temporarily Abandom Downhole Commingle  Final Abandomment Notice  Convert to Injection Plug back Water Disposal  5. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on fle with the Bill MID IAR. Required subsequent reports all be filled oftine testing has been completed. Final Abandoment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  Effective 05/25/2005 the Dakota and Gallup formations were downhole commingled.  The production will be allocated based on 24 months prior production as follows:  A. Libereby certify that the foregoing is true and correct.  MAY 02 2006	Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Well (Footage, Sec. 7, R. M., or Survey Description)   Location of Medical Composition of Medical Composition of Location of Medical Composition of Research   Location of Medical Composition of Research   Location of Medical Composition of Location of Locations and American Survey (Location)   Location of Locatio	our Star Oil & Gas Compa	ny		9.		
Basin (Dakota), Otero (Gallup)	Basin (Dakota), Otero (Gallup)   11. County or paris, State   790' FNL & 1650' FEL NW NE / Sec. 33, T: 25N, R: SW SE NW NE   Rio Arriba, New Mexico   12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION   TYPE OF ACTION   Water Stud-off		1000 11 / 70 7700		· · · · · · · · · · · · · · · · · · ·		
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Acidize  Deepen  Production (Start/ Resume)  Water Shut-off  Well Integrity  Altering Casing Repair  New Construction  Recomplete  Change Plans  Plug and abandon  Temporarily Abandon  Downhole Commingle  Temporarily abandon  Tempor	12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Interest			9 (281) 5	61-3542		• •
790' FNL & 1650' FEL NW NE / Sec. 33, T: 25N, R: 5W SE NW NE  12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of latent  Acidize  Deepen  Acidize  Deepen  Production (Start/Resume)  Water Shut-off  Acidize  Deepen  Reclamation  Well Integrity  Subsequent Report  Casing Repair  New Construction  Recomplete  Temporarily Abandon  Downhole Commingle  Final Abandonment Notice  Convert to Injection  Plug and abandon  Temporarily Abandon  Downhole Commingle  Tif the proposal is to depen discionally or recomplete horizonally, give subsurface locations and measured and true vertical depths or pertinent markers and sands.  Attach the Boad under which the work will performed or provide the Bond No. on file with the BLM BIA. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  Effective 05/25/2005 the Dakota and Gallup formations were downhole commingled.  The production will be allocated based on 24 months prior production as follows:  ACCEPTED FOR RECORMANY OF 2006  ACCEPTED FOR RECORMANY OF 2006  ALL Derely certify that the foregoing is true and correct.	12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Actidize  Actidize	Location of wen (rootage, sec., 1.,	, R., M., Or Survey Description)		<u> </u>		
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	790' FNL & 1650	FELNW NE / Sec. 33. T	: 25N. R: 5W SE NW		-	·
Notice of Intent    Acidize	Notice of Intent						
Altering Casing Fracture Treat Reclamation Well Integrity    Subsequent Report   Casing Repair   New Construction   Recomplete   X Other	ACCEPTED FOR RECOF	TYPE OF SUBMISSION		TY	PE OF ACTION		
Subsequent Report  Casing Repair  Plug and abandon  Temporarily Abandon  Downhole Commingle  Pinal Abandonment Notice  Convert to Injection  Plug back  Water Disposal  Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  Effective 05/25/2005 the Dakota and Gallup formations were downhole commingled.  The production will be allocated based on 24 months prior production as follows:  375 -97% Gallup  477 -94% Dakota  ACCEPTED FOR RECORD	Subsequent Report    Casing Repair   New Construction   Recomplete   X Other	Notice of Intent	Acidize	Deepen	Production ( Sta	rt/ Resume)	Water Shut-off
Change Plans Plug and abandon Temporarily Abandon Downhole Commingle  Final Abandonment Notice Convert to Injection Plug back Water Disposal  Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM BLA. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notice shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  Effective 05/25/2005 the Dakota and Gallup formations were downhole commingled.  The production will be allocated based on 24 months prior production as follows:  375 97% Gallup 472 9% Dakota  PER LEN Jackson Slackson	Change Plans Plug and abandon Downhole Commingle    Final Abandonment Notice   Convert to Injection   Plug back   Water Disposal    Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Boad under which the work will performed or provide the Boad No. on file with the BLM Bla. Required subsequent perton state the filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete, final hazandoment Notice shall be filed once testing has been completed. The production will be allocated and Gallup formations were downhole commingled.    Effective 05/25/2005 the Dakota and Gallup formations were downhole commingled. The production will be allocated based on 24 months prior production as follows:    376		Altering Casing	Fracture Treat	Reclamation		Well Integrity
Final Abandonment Notice	Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bound under which the work will performed or provide the Bound No. on file with 18 LIM Bla. Required subsequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the operator has determined that the site is ready for final inspection.)  Effective 05/25/2005 the Dakota and Gallup formations were downhole commingled.  The production will be allocated based on 24 months prior production as follows:  376 9778 Gallup 472 396 Dakota  PER LEN Jackson Spring From Recommendation of the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is true and correct.  A. I hereby certify that the foregoing is	X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other
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If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  Effective 05/25/2005 the Dakota and Gallup formations were downhole commingled.  The production will be allocated based on 24 months prior production as follows:  370 97% Gallup  970 3% Dakota  PER LEN Jackson  ACCEPTED FOR RECORD  4. Thereby certify that the foregoing is true and correct.  MAY 0 2 2006  MAY 0 2 2006	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Boul Mon. on file with the BLM Blax Required the Boul No. on file with the BLM Blax Required the Boul No. on file with the BLM Blax Required that the work will performed or provide the Bond No. on file with the BLM Blax Required that the site is ready for final inspection. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  Effective 05/25/2005 the Dakota and Gallup formations were downhole commingled.  The production will be allocated based on 24 months prior production as follows:  376 97% Gallup  477% Gallup  47. 1 hereby certify that the foregoing is true and correct.  Annu (Printed Typed)  ACCEPTED FOR RECOF  Annual Peter Level State Office Use Committee Co		Convert to Injection	Plug back	Water Disposal		
ACCEPTED FOR RECORNANCE (Printed/ Typed)  ACCEPTED FOR RECORNANCE (Printed/ Typed)  ACCEPTED FOR RECORNANCE (Printed/ Typed)	ACCEPTED FOR RECOF-  4. I hereby certify that the foregoing is true and correct.  Name (Printed/ Typed)  Norma U. Blake  Title  Date  June 7, 2005  PHIS SPACE FOR PEDERAL OR STATE OFFICE USE  Approved by  Title  Date	3. Describe Proposed or Completed C If the proposal is to deepen directio Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for  Effective 05/25	onally or recomplete horizontally, good will performed or provide the ed operations. If the operation results abandonment Notice shall be filed or final inspection.)	give subsurface locations and Bond No. on file with the B alts in a multiple completion only after all requirements, in Gallup formation	measured and true vertice.  M/ BIA. Required subset or recompletion in a new including reclamantion, has were downholes.	al depths or per quent reports sh interval, a Form we been comple	tinent markers and sands.  all be filed within 30 days 3160-4 shall be filed once ted, and the operator has
" INTERNALL 1 ACCITANT	Approved by  THIS SPACE FOR PEDERAL OR STATE OFFICE USE TO Date	3. Describe Proposed or Completed C If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for  Effective 05/25 The production	onally or recomplete horizontally, good will performed or provide the ed operations. If the operation results and omment Notice shall be filed or final inspection.)  1/2005 the Dakota and will be allocated base	give subsurface locations and Bond No. on file with the B ults in a multiple completion only after all requirements, in a Gallup formation ed on 24 months p	measured and true vertice.  M/ BIA. Required subsets or recompletion in a new including reclamantion, has were downhold prior production	al depths or per quent reports sh interval, a Form we been comple de commin as follows	tinent markers and sands.  all be filed within 30 days 3160-4 shall be filed once ted, and the operator has  agled.  s:  MAY 2006
		3. Describe Proposed or Completed C If the proposal is to deepen directic Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for  Effective 05/25 The production  373 97% Galls 4. I hereby certify that the foregoing Name (Printed/ Typed)	possibly or recomplete horizontally, gover will performed or provide the ed operations. If the operation results handonment Notice shall be filed or final inspection.)  1/2005 the Dakota and will be allocated base up	give subsurface locations and Bond No. on file with the Bults in a multiple completion only after all requirements, it is a Gallup formation ed on 24 months proceed to the substitution of the substitution o	measured and true vertice.  M/ BIA. Required subsets or recompletion in a new including reclamantion, has were downhold prior production	al depths or periodic reports shinterval, a Form we been compled as follows:	ACCEPTED FOR RECORD  MAY 0 2 2006
		3. Describe Proposed or Completed C If the proposal is to deepen directic Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for  Effective 05/25 The production  3% 97% Galle 9% 3% Dako  14. I hereby certify that the foregoing Name (Printed/ Typed)  Norma U. Blake	parally or recomplete horizontally, gover will performed or provide the ed operations. If the operation results handonment Notice shall be filed or final inspection.)  1/2005 the Dakota and will be allocated based by the performance of the p	give subsurface locations and Bond No. on file with the Bults in a multiple completion only after all requirements, it is a Gallup formation ed on 24 months proceed on Title	measured and true vertice.  M/ BIA. Required subsets or recompletion in a new including reclamantion, has seen as were downhold orior production.  Solve Jane 7, 2005	al depths or perquent reports shinterval, a Form we been complete comminas follows:	all be filed within 30 days 3160-4 shall be filed once ted, and the operator has agled.  S:  MAY 2006  ACCEPTED FOR RECORMAN 0 2 2006

which would entitle the applicant noise regains or equitable due to mose rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

