UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE — Other instructions on reverse side 1. Type of Well Oil Well Gas Well Other 2. Name of Operator BP AMERICA PRODUCTION COMPANY			FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No. NMSF080112 6. If Indian, Allottee or tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No RIDDLE F LS #3 9. API Well No. 3004507331		
3a. Address 200 Energ, Court Farmington, NM 87402	te)	10. Field and Pool, or I BASIN FC/BLANCO		CHACRA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/NE SEC 20 T28N R08W			11. County or Parish, State SAN JUAN, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF	ACTION	-	
	ize Deepen Casing Fracture Tre	at Re	eduction (Start/Resume) clamation complete	Water shut-Off Well Integrity Other	
Subacquant Paner	ge Plans Plug and A	r-1.	/ater Disposal		-
Final Abandonment Notice Conv	vert to Injection Plug Back				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.					
BP America Production Company respectfully production rate. Our fixed rate will be 13% PC	request permission to change our a ,35% MV, AND 52% CH.	A PE	om-subtraction method to AV 2006 AND ED ONS. DIV.	a fixed percent due to a RECEIVED RARMINGTON II	interpolished may 2 AM 8 1
14. I hereby certify that the foregoing is true and correct Name (Printed/typed)					
Nichelle Moore Title Production Analyst					
Signature Duhelle William Date April 27, 2006					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Watt Halber	Title PETE	ENGE Date	5-4-06		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			BLM-FFO	•	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United Statements or representations as to any matter witin its jurisdiction.