UNITED STATES DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000		
BUREAU OF LAND MANGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMSF080099		
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Oil Well  Gas Well  Other				8. Well Name and No A L ELLIOTT GAS COM F #1		
2. Name of Operator				9. API Well No.		
BP AMERICA PRODUCTION COMPANY				3004526399		
2a. Address 200 Energy Court Farmington, NM 87402  3b. Phone No. (include area code) 918-925-7069				10. Field and Pool, or Expioratory Area BLANCO MESAVERDE/BASIN DAKOTA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/NW SEC 14 T29N R09W				11. County or Parish, State SAN JUAN, NM		
12. CHE	CK APPROPRIATE BOX(	ES) TO INDICATE NAT	TURE OR NOT	ICE, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION			TYPE OF A	ACTION		
Notice of Intent	Acidize	Deepen Deepen	Prod	duction (Start/Resume)	Water shut-Off	
	Alter Casing	Fracture Treat	Rec	lamation	Well Integrity	
	Casing Repair	New Construction	on La Rec	omplete	Other	
Subsequent Report	Change Plans	Plug and Abando	on 🖵 W	ater Disposal	<del></del>	<del></del>
Final Abandonment Notice	Convert to Injection	Plug Back				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. BP America Production Company respectfully request permission to change our allocation method from subtraction method to a fixed percent due to an established production rate. Our fixed rate will be 17% Basin Dakota and 83% Blanco Mesaverde.						
					0	2006
					70	APR
FARE 2						
DHU467AZ ARMIN						
14. I hereby certify that the foregoing is true and correct  Name (Printed/typed)					GTON	3
•			e Productio	n Analyst		O
Signature () ( ) ( ) ( ) ( ) ( ) Date April 20			, 2006	**************************************	သ္မ	
The Contract of		CE FOR FEDERAL	OR STATE C	DRFICE USE		
Approved by Matt	Halbert	Title	PETE K	EVAL Date	5-5-06	<u> </u>
Conditions of approval, if any, are attach Certify that the applicant holds lega subject lease which would entitle th	ned. Approval of this notice does	s not warrant or ights in the Offic	BL	M- FFO		
Title 18 U.S.C. Section 1001 and Title	e 43 U.S.C. Section 1212 mal	ce it a crime for any nervo	knowingly and	willfully to make to any	lenartment or agency of	f the United States

any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.