

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-039-29493                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| State Oil & Gas Lease No. 17036                                                                     |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                                                                                                                                |                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| 1a. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____                                                                                                                                                                                   | 7. Lease Name or Unit Agreement Name<br>ROSA UNIT |
| b. Type of Completion:<br>NEW <input type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/><br>WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER: Re-enter | 8. Well No. 229A                                  |
| 2. Name of Operator<br>WILLIAMS PRODUCTION COMPANY                                                                                                                                                                                                                                                                             | 9. Pool name or Wildcat<br>BASIN FRUITLAND COAL   |
| 3. Address of Operator<br>P O BOX 3102, MS 25-1 TULSA, OK 74101                                                                                                                                                                                                                                                                |                                                   |

|                                                                                                                                                              |                                   |                                              |                                                    |                      |                                 |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|----------------------------------------------|----------------------------------------------------|----------------------|---------------------------------|
| 4. Well Location<br>Unit Letter C 1225 Feet From The NORTH Line and 1975 Feet From The WEST Line<br>Section 29 Township 31N Range 05W NMPM RIO ARRIBA County |                                   |                                              |                                                    |                      |                                 |
| 10. Date Spudded<br>06/03/05                                                                                                                                 | 10. Date T.D. Reached<br>11/09/05 | 11. Date Compl. (Ready to Prod.)<br>11/11/05 | 12. Elevations (DF& R(B. RT, GR, etc.)<br>6370' GR | 13. Elev. Casinghead |                                 |
| 15. Total Depth<br>3336' (MD)                                                                                                                                | 16. Plug Back T.D.                | 17. If Multiple Compl. How Many<br>Zones?    | 18. Intervals<br>Drilled By                        | Rotary Tools<br>X    | Cable Tools                     |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>Basin Fruitland Coal 3086' - 3240'                                                      |                                   |                                              |                                                    |                      | 20. Was Directional Survey Made |
| 21. Type Electric and Other Logs Run                                                                                                                         |                                   |                                              |                                                    |                      | 22. Was Well Cored              |

|                                                    |                |           |           |                  |               |
|----------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| 23. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9 5/8", K-55                                       | 36#            | 315'      | 12 1/4"   | 160 sx           |               |
| 7", K-55                                           | 20#            | 3075'     | 8 3/4"    | 450 sx           |               |

|                                                                                                                                                                                         |       |        |              |                                                                                                                     |                    |           |            |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|--------|--------------|---------------------------------------------------------------------------------------------------------------------|--------------------|-----------|------------|
| 24. LINER RECORD                                                                                                                                                                        |       |        |              | 25. TUBING RECORD                                                                                                   |                    |           |            |
| SIZE                                                                                                                                                                                    | TOP   | BOTTOM | SACKS CEMENT | SCREEN                                                                                                              | SIZE               | DEPTH SET | PACKER SET |
| 5 1/2", 17#, N-80                                                                                                                                                                       | 3010' | 3336'  | Did not cmt  |                                                                                                                     | 2 7/8", 6.5#, J-55 | 3278'     |            |
| 26. Perforation record (interval, size, and number)<br>Fruitland Coal: 3086' - 91', 3098' - 3103', 3116' - 21', 3154' - 69', 3182' - 92',<br>and 3205' - 40'. (300, 0.48" Total Holes). |       |        |              | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED<br>No acid, no frac |                    |           |            |

|                                                                          |                 |                                                                     |                           |           |              |                                |                 |
|--------------------------------------------------------------------------|-----------------|---------------------------------------------------------------------|---------------------------|-----------|--------------|--------------------------------|-----------------|
| 28. PRODUCTION                                                           |                 |                                                                     |                           |           |              |                                |                 |
| Date First Production                                                    |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                           |           |              | Well Status (Prod. or Shut-in) |                 |
| Date of Test                                                             | Hours Tested    | Choke Size                                                          | Prod'n For<br>Test Period | Oil - Bbl | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| Flow Tubing<br>Press.                                                    | Casing Pressure | Calculated 24-<br>Hour Rate                                         | Oil - Bbl.                | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.)    |                 |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>To be sold |                 |                                                                     |                           |           |              | Test Witnessed By Mark Lepich  |                 |

|                                                                                                                                        |            |                 |            |       |                        |      |          |
|----------------------------------------------------------------------------------------------------------------------------------------|------------|-----------------|------------|-------|------------------------|------|----------|
| 30. List Attachments                                                                                                                   |            |                 |            |       |                        |      |          |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief |            |                 |            |       |                        |      |          |
| Signature                                                                                                                              | Tracy Ross | Printed<br>Name | TRACY ROSS | Title | Sr. Production Analyst | Date | 05/05/06 |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

|                          |                        |
|--------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        |
| T. Salt _____            | T. Strawn _____        |
| B. Salt _____            | T. Atoka _____         |
| T. Yates _____           | T. Miss _____          |
| T. 7 Rivers _____        | T. Devonian _____      |
| T. Queen _____           | T. Silurian _____      |
| T. Grayburg _____        | T. Montoya _____       |
| T. San Andres _____      | T. Simpson _____       |
| T. Glorieta _____        | T. McKee _____         |
| T. Paddock _____         | T. Ellenburger _____   |
| T. Blinebry _____        | T. Gr. Wash _____      |
| T. Tubb _____            | T. Delaware Sand _____ |
| T. Drinkard _____        | T. Bone Springs _____  |
| T. Abo _____             | T. _____               |
| T. Wolfcamp _____        | T. _____               |
| T. Penn _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               |

### Northwestern New Mexico

|                                 |                        |
|---------------------------------|------------------------|
| T. Ojo Alamo: 2515' _____       | T. Penn "A" _____      |
| T. Kirtland: 2625' _____        | T. Penn. "B" _____     |
| T. Fruitland: 2995' _____       | T. Penn. "C" _____     |
| T. Pictured Cliffs: 3240' _____ | T. Penn. "D" _____     |
| T. Cliff House: _____           | T. Leadville _____     |
| T. Menefee: _____               | T. Madison _____       |
| T. Point Lookout: _____         | T. Elbert _____        |
| T. Mancos: _____                | T. McCracken _____     |
| T. Gallup: _____                | T. Ignacio Otzte _____ |
| Base Greenhorn: _____           | T. Granite _____       |
| T. Dakota: _____                | T. _____               |
| T. Morrison _____               | T. _____               |
| T. Todilto _____                | T. _____               |
| T. Entrada _____                | T. _____               |
| T. Wingate _____                | T. _____               |
| T. Chinle _____                 | T. _____               |
| T. Permian _____                | T. _____               |

### OIL OR GAS SANDS OR ZONES

|                         |                         |
|-------------------------|-------------------------|
| No. 1, from.....to..... | No. 3, from.....to..... |
| No. 2, from.....to..... | No. 4, from.....to..... |

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                         |           |
|-------------------------|-----------|
| No. 1, from.....to..... | feet..... |
| No. 2, from.....to..... | feet..... |
| No. 3, from.....to..... | feet..... |

### LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology | From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
|      |    |                      |           |      |    |                      |           |