

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				2005 MAY 12 PM 9 55											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				RECEIVED 670 FARMINGTON NM											
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-6 Unit											
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #98N											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G (SWNE) 1330'FNL, 2170'FWL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-039-29619											
14. PERMIT NO.				DATE ISSUED MAY 2008 OIL & GAS DIV. DIST. 8		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico							
15. DATE SPUNDED 1/12/06		16. DATE T.D. REACHED 1/27/06		17. DATE COMPL. (Ready to prod.) 5/10/06		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6563' KB 6575'		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7780'		21. PLUG, BACK T.D., MD & TVD 7774'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes		25. WAS DIRECTIONAL SURVEY MADE No							
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7536'-7772'				27. WAS WELL CORED No											
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		32.3#, H40		215'		12 1/4"		surface; 76sx		3bbls					
7"		20# J55		3556'		8 3/4"		surface; 478sx		34bbls					
4 1/2"		10.5#/11.5#, J85		7778'		6 1/4"		TOC 2720'; 308sx							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		7647'			
31. PERFORATION RECORD (Interval, size and number) @2SPF 7644'-7722' total holes=50 @1SPF 7536'-7582' total holes=10 total holes=60										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7536'-7772' 107268 gal slickwater, 40000# 20/40 TLC sand					
33. PRODUCTION															
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing						WELL STATUS (Producing or shut-in) SI							
DATE OF TEST 5/9/06		HOURS TESTED 1		CHOKE SIZE 2		PROD'N FOR TEST PERIOD OIL-BBL		GAS-MCF 30 mcf		WATER-BBL		GAS-OIL RATIO			
FLOW. TUBING PRESS. SI - 790#		CASING PRESSURE SI - 708#		CALCULATED 24-HOUR RATE 728 mcf/d		OIL-BBL		GAS-MCF		WATER-BBL		OIL GRAVITY API (CORR)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold										TEST WITNESSED BY MAY 15 2006					
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2054az.										FARMINGTON OFFICE					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED [Signature]		TITLE Regulatory Analyst						DATE 5/11/06							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	2634'	2700'	White, cr-gr ss.	Ojo Alamo	2634'		
Kirtland	2700'	3159'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2700'		
Fruitland	3159'	3319'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3159'		
Pictured Cliffs	3319'	3451'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3319'		
Lewis	3451'	3840'	Shale w/siltstone stringers	Lewis	3451'		
Huerfano Bentonite	3840'	4246'	White, waxy chalky bentonite	Huerfano Bent.	3840'		
Chacra	4246'	4850'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4246'		
Upper Cliff House	4850'	4946'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4850'		
Mass. Cliff House	4946'	5081'	ss. Gry, fine-grn, dense sil ss.	Mass Cliff House	4946'		
Menefee	5081'	5466'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5081'		
Point Lookout	5466'	5973'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5466'		
Mancos	5973'	6676'	Dark gry carb sh.	Mancos	5973'		
Gallup	6676'	7424'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6676'		
Greenhorn	7424'	7493'	Highly calc gry sh w/thin lmst.	Greenhorn	7424'		
Graneros	7493'	7520'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7493'		
Dakota	7520'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7520'		