

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2006 APR 20 PM 1 12

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1760' FSL & 1650' FEL, Section 6, T29N, R11W, NMPM

5. Lease Number  
NMSF-078813  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. Well Name & Number

9. Cooper #7  
API Well No.

30-045-20524

10. Field and Pool

Fulcher Kutz PC/ Basin FC

11. County and State  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Recomplete into FC

**13. Describe Proposed or Completed Operations**

4/6/02 MIRU Drake 24. Kill Well. ND WH, NU BOP. POOH w/1" tbg. RU WL. Ran CCL/GR from 2000' to 1600'. Run & set CIBP @ 1920'. RD WL. Load hole w/2% KCL. Run & set packer @ 30'. PT casing to 3200#/15 min. OK. Pull pkr. ND BOP, change SH to 5000# frac head. RU to frac. 4/10/06 Perf'd lower FC @ 2 spf 1910' - 1892' = 36 holes; 1887' - 1882' = 10 holes. Frac'd lower FC w/60,000# 20/40 Brady sand & 674 bbls 20# Linear gel w/928,100 scf N2. RU WL & set CIBP @ 1850'. PT-OK. Perf'd upper FC w/2 spf - 1832' - 1821' = 22 holes; 1786' - 1773' = 26 holes; 1722' - 1712' = 20 holes. RD WH. Frac upper FC w/80,000# 20/40 Brady sand & 830 bbls 20# Linear gel w/1,212,000 scf N2. RD frac equip. RD flowlines. Flowed back. Flowed back. RU BWL & ran gauge ring. Ran & set CIBP @ 1655'. RD. Changed out frac head for WH. NU BOP. RIH w/mill & M/O CIBP @ 1655'. & CIBP @ 11850'. Blow well clean @ CIBP @ 1920'. M/O CIBP @ 1920' & C/O to PBTD @ 2057'. Blew well clean for 3 days naturally and with assists. 4/17/06 TOH w/mill. TIH w/2-3/8", 4.7# J-55 tbg (62 jts) and set @ 1942'. ND BOP, NU WH. Pumped off check. RD & released rig 4/17/06.

Well now commingled per DHC Order # 2119AZ (FC/PC).

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston

Title Sr. Regulatory Specialist Date 4/18/06

FARMINGTON FIELD OFFICE  
BY [Signature]

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

8