

District Office French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-045-32221		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.:			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name Northeast Blanco Unit	
2. Name of Operator Devon Energy Production Company, L.P.				8. Well No. 439A	
3. Address of Operator PO Box 6459 Navajo Dam, NM 87419				9. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location Unit Letter <u>N</u> : <u>1,345'</u> Feet From The <u>South</u> Line and <u>1,700'</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>30N</u> Range <u>8W</u> NMPM County <u>San Juan</u>					
10. Date Spudded 2-21-06		11. Date T.D. Reached 3-27-06		12. Date Compl. (Ready to Prod.) 4-11-06	
		13. Elevations (DF& RKB, RT, GR, etc.) 6,088'		14. Elev. Casinghead	
15. Total Depth 4,157'		16. Plug Back T.D. 4,157'		17. If Multiple Compl. How Many Zones?	
		18. Intervals Drilled By		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3,814' - 4,058' Fruitland Coal					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run					22. Was Well Cored
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	295'	12 1/4"	200 sx	0
7"	23#	3,753'	8 3/4"	700 sx	0
5 1/2"	15.5#	4,141'	6 1/4"	N/A	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	4,134'				
26. Perforation record (interval, size, and number) 3,814' - 4,058', 0.55", 404 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED N/A N/A		
28. PRODUCTION					
Date First Production 4-25-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit		Well Status (Prod. or Shut-in) Waiting on pipeline	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure 102 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 595 MCF	Water - Bbl. 0
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments Directional Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>M.S. Zimmerman</u>			Printed Name: Melisa Zimmerman Title: Senior Operations Technician Date: <u>5-15-06</u>		
E-mail Address: melisa.zimmerman@dv.com					

