Form 3160-4 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

•						r Land MA							L		Expires:	Marc	h 31, 2007
	WEI	L CO	MPLI	ETIO	N OR R	ECOMPL	ETIC	ON RE	PORT	AND	LOG				Lease Serial N 1SF078997	lo.	
1a. Type of Well Oil Well X Gas Well Dry Other b. Type of Completion X New Well Work Over Deepen Plug Back Diff. Resvr,.										vr,.	6. If Indian, Allottee or Tribe Name						
			Oth				· · · · ·				——————————————————————————————————————			7.	Unit or CA Ag	reem	nent Name and no.
	of Operato		nom!/										+	8.]	Lease Name a	nd W	ell No.
	ocoPhillip	os Com	pany						2 - Db	- N- /I-			,—		N JUAN 30		
3. Addre	30X 428	9 Farm	ingtor	NM	87499					5)326-9	iclude are 1597	и соце	Ί		API Well No.		
				-		annondamen	iala Era				.571			<u>30</u> -	039-27248		
		•			-	accordance w			equiremen	us)**					Field and Pool		-
At Su	rface 1298	FNL &	2 184	2 FW	L NEN	W Sec 8 T3	0N 1	R5W									/Basin Dakota
At top	prod. inter	val repor	ted bel	low										11. 5	Sec., T., R., M Survey or Area	., on	Block and Sec: 8 Twn: 301
A 4 4 - 4	al dansk Co												<u>}-</u>	12. (County or Pari	sh	13. State
	al depth Sa		716	- D-4	TD D	-1-1		Τ,	(D. (O ARRIBA	- D.	NEW MEXIC
14. Date	Spudded		13		T.D. Rea	ched		1	6. Date C	ompieted & A	1 X Ready	to Pro	od.			F, KI	KB, RT, GL)*
	5/2005			11/0)3/2005				05/10/	2006				637	5 GL		
18. Total	Depth: M	D 7862 √D 7862		'	19.1	Plug Back T.D				ļ	20. De	oth Bri	dge Plug	Set:	MD TVD		
21. Type				nical Lo	gs Run (S	Submit copy of		<u>VD 782</u>)	48		22. Wa	s well	cored? F	No		···h-m	it analysis)
CBL;	TDT; GR	VCCL			5 (-			,		Į		s DST		No			t analysis)
											Dir	ection	al Survey	? X	No Ye	s (Su	ıbmit copy)
23. Casin	g and Liner	Record(Report	all stri	ngs set in	well)											<u></u>
Hole Size	Size/Gra		t. (#/f t.)) To	op (MD)	Bottom (M	(D)	Stage C De	ementer pth		of Sks. & of Cement	S	lurry Vol (BBL)	C	ement Top*		Amount Pulled
12.25	9.625H			0		235				150				0		-	bbl
8.75	7.0 J-55			10		3450				665				0			bbl
6.25	4.5 N-8	0 11	.6	10		7862				495		├		21	99	0/1	None Planned
	 						+					-		+-		╁	
	1						_					1		+		† -	<u></u>
24. Tubir																	
Size		Set (MI) Pac	cker De	pth (MD)	Size	4	Depth S	Set (MD)	Packer I	Depth (MI	"	Size		Depth Set (M	D)	Packer Depth (MD)
2.375 25 Produc	7740 cing Interva	le .				L	-		l			Ш_					
							_		Perforation			<u> </u>	 				
A)Blanc	Formation of Mesave		- 5	300'	op'	Bottom 5629'	\dashv	5300'-	erforated I	nterval	.34	Size	38	o. Hole	Open	Per	rf. Status
B)	<u> </u>	-	+				_	3500	3027		- :5		- 30		Open	<u> </u>	611 10 14 51/32
<u>C)</u>					- 										/	12.	<u> </u>
D)							7								A.	,	MAY 2005
	Fracture, Tr		Cemer	nt Sqeez	e, Etc.										Pe-	Ę	
	Depth Inter	val		41510	,						d Type of				<u> </u>	Chill	L. J. Ales, DIV.
5300'-	-5629					60Q Slickfo	am;	10,913	3 #20/40) Brady	sand &	490,	400 SC	F N2.	120		DIST 3
5300'-	5620'					c failure. c w/60Q Sl	iolefo	1	51 000#	20/40	Drady a	and 9	1 567	700.6	NOE NO.		
			1	4/15/0	o șieira	c w/ooQ SI	ICKIC	Jaili, 1.	31,990#	20/40	Brady S	anu o	2 1,367,	700 8	OCF NZ		5 4 5 C 200
28. Produ Date First	ction - Inte	rval A Hours	Test		Oil	Gas	Wate	<u></u>	Oil Grav	itv	Gas		Production	n Meth	od -		
Produced	Date	Tested	Prod	luction	Oil BBL	Gas MCF	Wate BBL		Oil Grav Corr. AP	T'	Gas Gravity						
5/10/06 Choice	05/03/00 Tbg. Press.		24 F	dr.	Oil	2273	0	tar	Gas : Oil		Well St	tue	Flowi	ng	· ,		
Choice Size	Flwg.	Csg. Press.	Rate		Oil BBL	Gas MCF	Wa BBL	iei	Ratio		Well St	uus					
1/2"	si 330			—	0	<u> </u>					Gas V	Vell S	Shut-in				
Produ Date First	iction - Inte		Trans		0:1	IC			102.0		76		T				
Produced	Test Date	Hours Tested	Test Prod	duction	Oil BBL	Gas MCF	Wate BBL	er	Oil Grav Corr. AP	ity I	Gas Gravity		Production	on Meth	od		
Choke Size	Tbg. Press	Csg. Press.	24 F Rate	Ir.	Oil BBL	Gas MCF	Wate BB		Gas : Oil Ratio	<u>.</u>	Well St	atus	L				
Size	Flwg. SI	Press.	Rate		BBL	MCF	BB	L	Ratio								
(See Instru	ctions and spi	aces for a	ditional	data on	page 2)		<u> </u>										
	up				/												

Date First Produced Test Date Hours Test Production Double Froduction Date First Production Date First Produced Date Date First Produced Date Date First Produced Date Date Production Date Producti	28b. Paodu	ction - Inter	val C				-							
Size Production Interval Date Prof.	Date First Produced	Test	Test Hours		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Section Production Interval Date Production Italian It	Choke Size	Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status					
Chek Side Tog Peers Ches Side and Community of Perous Zones (Include Aquifers): Show all important zones (Include Aquifers): Show all important zones (or possity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Fermation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth (Sirdland 2593.2) Fritiland 2593.2 Fritiland 2593.2 Fritiland 2883.9 Fictured Cliffs 3142.2 Otero/Chacra 4451.6 Cliffhouse 5299.5 Menefee 5327.6 Point Lookout 5530.7 Gailup 6841.2 Gremnhorn 7559.9 72. Additional remarks (include plugging procedure): New downhole commingled well producing from the Blanco Mesaverde and Basin Dakota.	28c. Produc		val D	1=	<u>.</u>	_ 1			- 	 				
9. Disposition of Gus (Sold, seed for fuel, vented, etc.) Sold 10. Summary of Porous Zones (include Aquiffers): Show all important consex propriety and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cubition used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Naciamento Naciamento Ojo Alamo 2437.0 Kirtland 2593.2 Fruitland 2883.9 Pictured Cliffs 3142.2 Otero/Chacra 4451.6 Cliffnouse 5299.5 Menefee 5327.6 Point Lookout 5530.7 Gallup 6841.2 Grennhorn 7559.9 32. Additional remarks (include plugging procedure): New downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. 33. Indicate which times have been attached by placing a check in the appropriate boxes: Sunday Notice for plugging and cenency verification Core Analysis Other Title 18 U.S. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingley and willfully to make to any department or a senery of the United Title 18 U.S. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingley and willfully to make to any department or a senery of the United Title 18 U.S. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or a senery of the United Title 18 U.S. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or a senery of the United Title 18 U.S. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or a senery of the United	Date First Produced		Hours Tested Production Oil BBL Gas MCF BB			Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Summary of Porous Zones (Include Aquifers): Show all important zones of posity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth	Choke Size	Flwg.	Csg. Press.		Oil BBL	Gas MCF	Water BBL		Well Status	Weil Status				
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