

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 05/10/2006

API No. 30-039-29639

DHC No. DHC 2013 AZ

Well Name

SAN JUAN 29-7 UNIT

Well No.

#38B

Unit Letter

J

Section

12

Township

T029N

Range

R007W

Footage

1700' FSL & 2215' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

5/3/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2571 MCFD

PERCENT

83%

CONDENSATE

PERCENT

83%

DAKOTA

529 MCFD

17%

17%

3100

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

TITLE

DATE

X

Julian Carrillo

Engineer

5-12-06

Julian Carrillo

X

Wendy Payne

Engineering Tech.

5/10/06

Wendy Payne

