

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP. EN  PLUG BACK  DIFF. RESVR  Other \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
**NMSF-078945**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**San Juan 29-7 Unit**

8. FARM OR LEASE NAME, WELL NO.  
**San Juan 29-7 Unit # 38B**

2. NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY**

9. API WELL NO.  
**30-039-29639**

3. ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

10. FIELD AND POOL, OR WILDCAT  
**Basin Dakota/ Blanco Mesaverde**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **Unit J (NWSE) 1700'FNL, 2215'FEL**  
  
At top prod. interval reported below **Same as above**  
  
At total depth **Same as above**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec.12 T29N R7W**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH **Rio Arriba** 13. STATE **New Mexico**

15. DATE SPUNDED <b>3/4/06</b>	16. DATE T.D. REACHED <b>3/15/06</b>	17. DATE COMPL. (Ready to prod.) <b>5/5/06</b>	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) <b>GL 6318' KB 6330'</b>	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD <b>7670'</b>	21. PLUG. BACK T.D., MD & TVD <b>7665'</b>	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY <b>yes</b>	23. INTERVALS ROTARY TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Blanco Mesaverde 4190'-5676'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**CBL/CCL/GR**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	230'	12 1/4"	surface; 173sx	25bbbls
7"	20# J55	3499'	8 3/4"	surface; 540sx	20bbbls
4 1/2"	10.5#, J55	7668'	6 1/4"	TOC 2460'; 304sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE: <b>2-3/8"</b> DEPTH SET (MD): <b>7560'</b>

31. PERFORATION RECORD (Interval, size and number)

**@1SPF**  
**5262'-5676'**  
**total holes=25**  
**4740'-5164'**  
**total holes=28**  
**4190'-4639'**  
**total holes=25**  
**total holes=78**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

<b>5262'-5676'</b>	<b>10bbbls 15% HCL acid, 47712 gal 60% slickwater N2 foam, 100000# 20/40 Brady sand, 1147100 SCF N2</b>
<b>4740'-5164'</b>	<b>10bbbls 15% HCL acid, 48258 gal 60% slickwater N2 foam, 100000# 20/40 Brady sand, 1042900 SCF N2</b>
<b>4190'-4639'</b>	<b>10bbbls 15% HCL acid, 29568 gal 20# linear 75% N2 foam w/200000# 20/40 Brady sand, 1522400 SCF N2</b>

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST <b>5/5/06</b>	HOURS TESTED <b>1</b>	CHOKE SIZE <b>2</b>	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF <b>100 mcf</b>	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE <b>SI - 696#</b>	CALCULATED 24-HOUR RATE <b>SI - 614#</b>	OIL-BBL	GAS-MCF <b>2420 mcf/d</b>	WATER-BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY \_\_\_\_\_

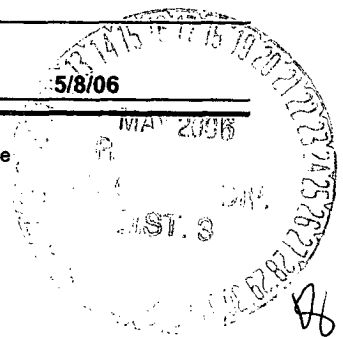
35. LIST OF ATTACHMENTS  
**This is a MV/DK well being DHC per order #2013az.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sandoz TITLE **Regulatory Analyst** DATE **5/8/06**

**(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2324'	2418'	White, cr-gr ss.	Ojo Alamo	2324'	
Kirtland	2418'	2954'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2418'	
Fruitland	2954'	3187'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2954'	
Pictured Cliffs	3187'	3407'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3187'	
Lewis	3407'	3910'	Shale w/siltstone stringers	Lewis	3407'	
Huerfaniito Bentonite	3910'	4185'	White, waxy chalky bentonite	Huerfaniito Bent.	3910'	
Chacra	4185'	4734'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4185'	
Upper Cliff House	4734'	4939'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4734'	
Mass. Cliff House	4939'	5021'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4939'	
Menefee	5021'	5358'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5021'	
Point Lookout	5358'	5880'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5358'	
Mancos	5880'	6608'	Dark gry carb sh.	Mancos	5880'	
Gallup	6608'	7348'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6608'	
Greenhorn	7348'	7406'	Highly calc gry sh w/thin lmst.	Greenhorn	7348'	
Graneros	7406'	7467'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7406'	
Dakota	7467'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7467'	