

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078945	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit # 38B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit J (NWSE) 1700'FNL, 2215'FEL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-039-29639	
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUNDED 3/4/06		13. STATE New Mexico	
16. DATE T.D. REACHED 3/15/06		10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Blanco Mesaverde	
17. DATE COMPL. (Ready to prod.) 5/5/06		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.12 T29N R7W	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6318' KB 6330'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7670'		21. PLUG, BACK T.D., MD & TVD 7665'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7468'-7628'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR		27. WAS WELL CORED No	

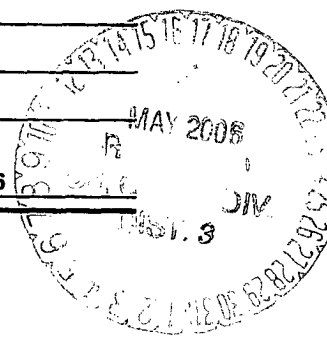
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	230'	12 1/4"	surface; 173sx	25bbbls
7"	20# J55	3499'	8 3/4"	surface; 540sx	20bbbls
4 1/2"	10.5#, J55	7668'	6 1/4"	TOC 2460'; 304sx	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
				2-3/8"	7560'
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
				2-3/8"	7560'
31. PERFORATION RECORD (Interval, size and number) @2SPF 7554'-7628' total holes=40 @1SPF 7468'-7526' total holes=20 total holes=60					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7468'-7628' 10bbbls 15% HCL acid, 104874 gal slickwater, 40000# 20/40 TLC sand					

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	SI	
DATE OF TEST 5/5/06	HOURS TESTED 1	CHOKE SIZE 2	PROD'N FOR TEST PERIOD 28 mcf
FLOW. TUBING PRESS. SI - 696#	CASING PRESSURE SI - 614#	CALCULATED 24-HOUR RATE 680 mcf/d	GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			

35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2013az.	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Armando Sandoval</i>	TITLE Regulatory Analyst
DATE 5/8/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2324'	2418'	White, cr-gr ss.	Ojo Alamo	2324'	
Kirtland	2418'	2954'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2418'	
Fruitland	2954'	3187'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2954'	
Pictured Cliffs	3187'	3407'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3187'	
Lewis	3407'	3910'	Shale w/siltstone stringers	Lewis	3407'	
Huerfanto Bentonite	3910'	4185'	White, waxy chalky bentonite	Huerfanto Bent.	3910'	
Chacra	4185'	4734'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4185'	
Upper Cliff House	4734'	4939'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4734'	
Mass. Cliff House	4939'	5021'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4939'	
Menefee	5021'	5358'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5021'	
Point Lookout	5358'	5880'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5358'	
Mancos	5880'	6608'	Dark gry carb sh.	Mancos	5880'	
Gallup	6608'	7348'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6608'	
Greenhorn	7348'	7406'	Highly calc gry sh w/thin lmst.	Greenhorn	7348'	
Graneros	7406'	7467'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7406'	
Dakota	7467'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7467'	

38.

GEOLOGIC MARKERS

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