

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 MAY 12 AM 9 37

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit C (NENW) 500' FNL & 2400' FWL, Sec. 26, T27N R5W NMPM

5. Lease Number  
NMSF-079493-A  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit #130M  
9. API Well No.

30-039-29669

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Notice of Intent

☒ Subsequent Report

Final Abandonment

Type of Action

Abandonment

Recompletion

Plugging

Casing Repair

Altering Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut off

Conversion to Injection

☒ Other - 7" & 4 1/2" Casing

13. Describe Proposed or Completed Operations

5/3/06 MIRU Aztec #711. NU BOPE. PT csg to 600psi for 30mins, ok. 5/4/06 RIH w/8 3/4" bit & tag cmt. D/O cmt & ahead to 3550'. Intermediate TD reached 5/6/06. Circulate hole. RIH w/81jts of 7" 20# J55 ST&C csg & set @3542' w/stage tool (DV) @2798'. 5/7/06 1<sup>st</sup> Stage cmt: Preflush w/10bbls FW, 10bbls mud, 10bbls FW. Pump 19sxs(57cu-10bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-Flake, .5pps LCM1, .4%FL52, .4%SMS. Lead w/33sxs(70cu-13bbls)prem lite w/3% CaCl2, .25pps Cell-o-flake, .5pps LCM1, .4% FL52, .4% SMS. Tail w/90sxs (124cu-22bbls)Type 3 Cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displace w/40bbls FW and 101bbls mud. Plug down @ 1600hrs. Open stage collar w/600psi. Circulate 13bbls to reserve pit. WOC. Circulate between stages. 2<sup>nd</sup> Stage Preflush 10bbls FW, 10bbls mud, 10bbls FW. Pump 19sxs(57cu-10bbls)scavenger same additive as first stage. Pump tail 356sxs(758cu-135bbls)same additives as 1<sup>st</sup> stage. Drop plug and displaced w/113bbls FW. Plug down @ 2100hrs. Circulated 30bbls to reserve pit. Close DV tool. ND BOPE. NU BOPE. PT casing 1500# 30min. OK  
5/8/06 RIH 6.250" bit. Tagged DV tool & D/O. Load hole. D/O Float collar drill ahead to TD 7725'. TD reached 5/10/06. Circulated hole. RIH w/4 1/2" 157jts of 10.5-J55 ST&C and 24jts 11.6# J55 LT&C csg set @7722'. Preflush w/10bbls chem. wash, 2bbls FW. Pumped cmt w/9sxs(27cu-5bbls)scavenger Prem lite w/3% CD32, 6.25pps LCM1, 1%FL52. Tail w/327sxs(607cu-108bbls)prem lite cmt w/.25pps Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1%FL52. Drop plug and displaced w/112bbls FW w/10bbls sugar H2O. Plug down @ 1645hrs. RD Released rig @ 0300hrs 5/11/06. Will show top of cmt & csg PT on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Analyst Date 5/12/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 16 2006

NMOC

FARMINGTON FIELD OFFICE