BURLINGTON RESOURCES

	Distribution:
	Regulatory
	Accounting
	Well File
1:	March 9, 2006

Revised

S.	Status
37	PRELIMINARY 🗌
	FINAL 🔀
	REVISED
	Date: 05/09/2006
	API No. 30-045-33499
	DHC No. DHC2171AZ

	PROI	FINAL A REVISED				
Commingle					Date: 05/09/2006	
SURFACE Type of Cor NEW DRII	npletion	API No. 30-045-33499 DHC No. DHC2171AZ				
Well Name PIERCE S	RC				Well No. #6S	
Unit Letter P	Section 30	Township T031N	Range R010W	Footage 895' FSL & 980' FEL	County, State San Juan County, New Mexico	
Completion Date		Test Method				
4/26/2006		HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐				

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURED CLIFFS	908 MCFD	88%		88%
FRUITLAND COAL	119 MCFD	12%		12%
	1027			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Fruitland Coal and Pictured Cliffs formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

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APPROVED BY	TITLE	DATE
x John Canto	Engineer	5-12-06
Julian Carrillo		
x Wendy tache	Engineering Tech.	5/9/06
Wendy Payne		1 [