

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 MAY 12 AM 9 37

1. **Type of Well**
GAS

RECEIVED
070 FARMINGTON NM

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit A (NENE) 395' FNL & 395' FEL, Sec. 10, T26N, R9W NMPM

5. **Lease Number**
NMSF-078135
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
Huerfanito Unit
8. **Well Name & Number**
Huerfanito Unit #80E
9. **API Well No.**
30-045-33565
10. **Field and Pool**
Basin Dakota
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - 4 1/2" Casing

13. Describe Proposed or Completed Operations

5/4/06 NU WH. NU BOP. PT csg to 600psi for 30mins, ok. RIH w/7 7/8" bit & tagged cmt @ 305'. D/O cement & ahead to 6652'. Circulate hole. RIH w/156jts of 4 1/2" 11.6# N80 LT&C csg & set @6650' w/ DV @ 6628'. 4/29/06 Cmt 1st Stage: Pumped preflush w/10bbbls H2O, 10bbbls mud, 10bbbls H2O. Pump 18sxs(56cu-10bbbls) prem lite cmt w/.3% CD32, .25pps Cell-o-Flake, 6.25pps LCM1, 1%FL-52. Lead in w/398sxs(788u-140bbbls) Prem Lite w/3% CD32, .25pps Cell-o-Flake, 6.25pps LCM1, 1% FL52. Drop plug and displace w/50bbbls FW and 53bbbls mud. Bump plug to 1325psi. Plug down @ 0215hrs 5/10/06. Open stage tool w/720psi. Circulated 35bbbls of cmt to surface. Circulate between stages. Cmt 2nd Stage: Pumped preflush w/10bbbls H2O, 10bbbls mud, 10bbbls H2O. Pump 18sxs(56cu-10bbbls) Prem lite cmt w/3% CaCl2, .25pps Cell-o-flke, 5pps LCM1, .4% FL52, .4% SMS. Tail w/631sxs(1344cu-239bbbls) prem lite w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL52, .4% SMS. Drop plug and displace w/65bbbls FW. Bump plug and close stage collar w/2500psi. Plug down @ 0815hrs 5/11/06. Circulated 50bbbls of cmt to reserve pit. ND BOP. RD MO. Rig released @ 1400 hrs 5/11/06. Casing PT will be conducted by completing rig and shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Analyst Date 5/12/2006

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOC

MAY 16 2006

FARMINGTON FIELD OFFICE