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Submit 3 Copies To Appropriate District	State of Ne	w Mevico		Form C-103
Office	Energy, Minerals and			May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and	u Naturai Resources	WELL API NO.	Way 27, 2004
District II	OIL CONGEDIVA	TIONIDIMICIONI		045-32690
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type o	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S		STATE [FEE 🖾
District IV	Santa Fe, 1	VM 87505	6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		20 5/1 (1 (C () (4) 2)		34333
87505 SUNDRY NOTI	CES AND REPORTS ON V	WEI/I'C	CA) Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN	OK PLUG BACKAYOPANA	Lease Name of	Ont Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C	-INPFOR STECENS	[2] AI	AMO 22
PROPOSALS.)	Can Wall M Other	E CONE DE	8. Well Number	ANIO 22
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSITION OF THE PROPOSALS.) 1. Type of Well: Oil Well	Gas well 🖂 Other	C DIST of The	Salven Ivanioei	#08
2. Name of Operator			9. OGRID Numbe	
PATINA SAN JUAN, INC.		100 x 6	L. M.	173252
3. Address of Operator			10. Pool name or	
5802 US Hwy 64, Farmington, N	M 87401 (505) 632-805	56	i	l Coal / Basin Dakota
4. Well Location	(200) 002 000			
	4.C. A NODELL P	1.660.6.46.41.154.6	m 1:	
	et from the NORTH line at			
Section <u>22</u> Township		NMPM	County SAN J	UAN
	11. Elevation (Show wheth	her DR, RKB, RT, GR, etc.,		
Pit or Below-grade Tank Application o	r Closuro			
Pit typeDepth to Groundw	aterDistance from neares	t fresh water well Dist	ance from nearest surfa	ce water
Pit Liner Thickness: mil	Below-Grade Tank: Volum	ebbls; Co	nstruction Material	
12 Check A	nnronriate Boy to Indica	ate Nature of Notice R	Penart or Other D	ata
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON [REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS [COMMENCE DRI	LLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMEN	T JOB 🔲	
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OTHER:		OTHER: Packe	er Set @ 1898'	\square
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated				
date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed				
completion or recompletion.				
<u>Patina San Juan, Inc. seeks an exception to rule 19.15.3.112.C.1.b.</u> The Alamo 22 #08 has been drilled and				
completed in the Basin Dakota and Basin Fruitland Coal zones. A packer was set at 1898'.				
We are requesting a variance to the 100' rule for the packer depth. The well has been set up for a plunger lift				
system to aid in the optimization of production. By placing the packer as high as possible, the added volume				
in the annulus will help create the energy needed to lift the plunger during cycles. We believe that this type of				
operation will eliminate the necessity of having to vent the wells to get the plunger to surface.				
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I hereby certify that the information	above is true and complete t	a the hest of my knowledge	e and helief I furthe	r cortify that any nit or
below-grade tank has been/will be construction				
plan .		· -/ · ·		
$\mathcal{M}_{\mathcal{A}}$	White			
SIGNATURE / Wards 7	/wwwTI	TLE REGULATOR	<u>Y ANALYST</u> I	DATE <u>05/23/06</u>
/	(D.			
Type or print name: Miranda Martinez E-mail address: mmartinez@nobleenergyinc.com Telephone No.: 505-632-8056				
For State Use Only		CHDEDUIS		አብዛሬ ርኒ ባ ባስበር
APPROVED BY: Oha D		SUPERVISOR DIS	TRICT#3	DATE MAY 23 ZUUD
Conditions of Approval (if any):	11	rle		DATE
Conditions of Approval (it airy).				
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