FORM APPROVED **UNITED STATES** OMB No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires November 30, 2000 BUREAU OF LAND MANGEMENT Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS NMSF - 080917 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or tribe Name Abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and of NO SUBMIT IN TRIPLICATE - Other instructions on reverse side RE Type of Well Well Name and No Oil Well Gas Well Atlantic B LS 5M2. Name of Operator API Well No. **BP AMERICA PRODUCTION COMPANY** 30-045-32789 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area **PO BOX 3092 HOUSTON, TX 77253** Basin Dakota & Blanco Mesaverde 281-366-4081 Location of Well (Footage, Sec., T., R., M., or Survey Description) County or Parish, State 1875' FNL & 4810' FEL: SEC 05 30N 10W SENE Mer NMP SAN JUAN, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water shut-Off Acidize Deepen Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat Casing Repair Other SPUD & SET **New Construction** Recomplete Subsequent Report Water Disposal Change Plans Plug and Abandon Convert to Injection Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 02/22/06 MIRU 08:30 HRS. & SPUD 13 1/2" HOLE & DRILL TO 220'. RU & LAND 9 5/8" 32# H-40 ST&C CSG @210'. TIH & CMT SURF. CSG w/75 sxs of Redi-Mix @14.5 PPG. YIELD 1.610 RECOVERED 1.5 bbls CMT TO SURFACE. 4/17/06 DRILL RAT & MOUSE; PRESS TST 9 5/8" csg to 750 PSI 30 MIN. TIH & drill out CMT & RAT 201'-235'. & DRILL 8 ¾" HOLE 235' – 4865' TD 8 ¾". TIH & LÂND 7" 20# J-55 LT&C (above 4000') & 23# N-80 LTC (below 4000'). CMT 7" CSG 1st 20 BFW; LEAD 242 sxs 9.5 PPG LITECRETE; TAIL 65 sxs 13.5 PPG 50/50 CL G POZ. CIRC 30 bbls OFF DV TOOL. CMT 7" 2nd STAGE – 20 BFW w/DIE; LEAD 256 sxs 9.5 PPG LITECRETE; TAIL 65 sxs 13.5 PPG 50/50 POZ CLS G. RAN TEMP SURVEY from SURF TO 2530'; FOUND CMT TOP @120'. OK F/BLM REP ON LOCATION. 4/25/06. TIH TG CMT @4790'; DRL OUT CMT & RAT 4813' - 4865'. TIH & DRILL 6 1/4" HOLE 4865' - 7560' TD on 4/27/06. TIH & LAND 4 ½" 11.6# P-110 CSG @ 7513'. CMT LEAD w/96 SX LITECRETE @ 9.5 ppg; TAIL w/288 sx 13 PPG-50/50 CLS G POZ. PRESSURE UP TO 2600 PSI & LATCH PLUG. BLED OFF PRS – FLOATS HOLDING. FILL RAT & MOUSE HOLE CMT. TOP OF CMT WILL BE REPORTED ON COMPLETION RIG DN REL 10:00 4/28/06 I hereby certify that the foregoing is true and correct Name (Printed/typed) Cherry Hlava Title Regulatory Analyst Date 05/08/06 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

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