

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 MAY 15 PM 12 45

RECEIVED
070 FARMINGTON NM

1. Type of Well
GAS

2. Name of Operator
CDX RIO, LLC

3. Address & Phone No. of Operator

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M
1900'FSL, 2300'FEL, Sec.15, T-26-N, R-5-W, NMPM

DHC-2151az

5. Lease Number
Jicarilla Contract 109
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number

Jicarilla B #3M
9. API Well No.

30-039-29638

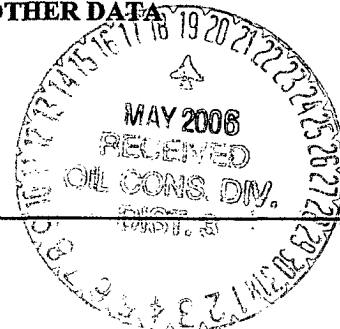
10. Field and Pool

Blanco MV/Basin DK
11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection
	☒ Other Spud



13. Describe Proposed or Completed Operations

4-24-06 Drill to intermediate TD @ 3500'.

4-25-06 Circ hole clean. TOOH. TIH w/75 jts 7"26# N-80 csg, set @ 3500'.

4-26-06 Pump 30 bbl poz spacer ahead. Cmdt first stage w/80 sx Class "G" cmt w/3% Econolite, 10 pps Phenoseal (232 cu.ft.). Tailed w/75 sx 50/50 poz w/2% gel, 6 pps Phenoseal (100 cu.ft.). Circ 12 bbl cmt to surface. Stage tool set @ 2614'. Pump 30 bbl poz spacer ahead. Cmdt second stage w/275 sx Class "B" cmt w/3% Econolite, 10 pps Phenoseal (798 cu.ft.). Circ 30 bbl cmt to surface. PT blind rams, csg, outside valves, inside valves, kill valve to 250 psi low, 1000 psi high, OK. PT pipe rams, kelly valve, floor valve to 250 psi low, 1000 psi high, OK. (PT's witnessed by BLM). TIH w/bit. Tag up @ 2612'. Drilling ahead.

4-27-06 Drill cmt & float collar to 3469'. Blow well & CO. Load hole w/wtr. PT rig pump to 1200 psi. Lost 100 psi in 10 min. TOOH w/bit.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmann Title Agent Date 5-10-06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAY 17 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

NMCCD

- 4-28-06 TIH w/pkr, set @ 3009'. PT below pkr to 2500 psi, OK. Reset pkr @ 2535'. Pump into leak at 1500 psi. Reset pkr @ 2250'. Pump into leak @ 2700 psi. Pump 50 sx Class "G" cmt w/2% calcium chloride (67 cu.ft.). Pump 2 bbl cmt into leak. WOC. Release pkr, TOOH.
- 4-29-06 TIH w/bit, tag up @ 2395'. Drill cmt @ 2395-2650'. Circ hole clean. TOOH w/bit. TIH w/pkr, set @ 1302'. PT leak to 4993 psi. Leaked to 4953 psi in 10 min. TOOH w/pkr.
- 4-30-06 TIH w/.bit. Drilling ahead.
- 5-2-06 Drill to TD @ 7573'. Circ hole clean. TOOH.
- 5-3-06 TIH w/111 jts 4 1/2" 11.6# N-80 lnr, set @ 7573'. Top of lnr @ 3243'. Pump 10 bbl poz ahead. Pump 10 bbl 50/50 poz. Cmt truck broke down. Load hole w/wtr. Pump plug. Set hanger. TOOH. Circ poz & 10 bbl cmt out of hole. TOOH. ND BOP. NU WH. RD. Rig released.

4 1/2" liner will be cemented and pressure tested in a separate operation.