UNITED STATES

DEPARTMENT OF THE INTERIOR 18 MAY 12 MM 5 29 BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

	NCVET		
			Lease Number Jicarilla 15
1.	Type of Well	6.	If Indian, All. or
	Oil		Tribe Name
		7.	Jicarilla Apache Unit Agreement Name
	Name of Operator	- ' ·	t rigi comont itallic
	Chace Oil c/o		
	Golden Oil Holding Corporation	0	Wall Name O N.
_	Address & Phone No. of Operator	_ 8.	Well Name & Number Chace Apache 15 #2
•			That Apacine 10 ms
	2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110	9.	API Well No.
_	action of Wall Factors Cos. T. D. M.	- 40	30-043-20280
0(cation of Well, Footage, Sec., T, R, M	10.	Field and Pool Chacon Dakota
	1775' FSL & 990' FEL, Section 20, T-23-N, R-3-W, Unit I		Chacon Dakola
	, , , , , , , , , , , , , , , , , , , ,	11.	County & State
			Sandoval, NM
	Notice of Intent Abandonment Change of Plans New Construction Subsequent Report Plugging Back Non-Routine Fracture	ing	The state of the s
io ro e	Recompletion New Construction	eaks. S	icient production can
oro e e	Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fractur Casing Repair Water Shut off Altering Casing Conversion to Inject X Other - Production Test Describe Proposed or Completed Operations Iden Oil worked on this well from April 20 to April 26 and found the casing to have 3 leduced for several years, Golden Oil plans to do a 180 day economic test to determine realized to justify a major casing repair workover. If economic production levels are not appear to the control of the con	eaks. S	icient production can
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Good Sig	Recompletion New Construction Plugging Back Non-Routine Fractur Casing Repair Water Shut off Altering Casing Conversion to Inject X Other – Production Test Describe Proposed or Completed Operations Iden Oil worked on this well from April 20 to April 26 and found the casing to have 3 leduced for several years, Golden Oil plans to do a 180 day economic test to determine realized to justify a major casing repair workover. If economic production levels are not promptly plugged and abandoned. Thereby certify that the foregoing is true and correct. I hereby certify that the foregoing is true and correct. William F. Clark Title Contractor	eaks. Se if suff	icient production can zed then the well will then the well will be well as well

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Golden Oil Holding Corporation Chace Apache 15 #2

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1775' FSL & 990' FEL, Section 20, T-23-N, R-3-W Sandoval County, NM Lease Number: Jicarilla Contract #15 API #30-043-20280

Casing Evaluation Workover Report

Work Summary:

- 4/20/06 MOL, RU. POH with 66 7/8" and 216 3/4" rods and TOP hole down pump. TOH with 229 joints 2.375" tubing (7112'). Found hole in tubing at 890'.
- 4/21/06 Round trip 4.5" casing scraper to 7018'. Tag bottom at 7350' (no KB).
- 4/24/06 Set RBP at 5956'. Circulate well clean. Found slow leak from 4880' to 4908'; 800# to 500# in 5 minutes.
- 4/25/06 Found second leak, 4479' to 4510'; 1 bpm at 800#. Found third leak (casing split?) from 3402' to 3600'; 1-1/2 bpm at 500#. Release RBP.
- 4/26/06 Set 4.5" loc set packer at 5808' in 12,000# compression. Land 232 joints 2.375" tubing at 7234' with 1 joint tail pipe, 4' perf sub, SN at 7199', then 45 jointes, then packer at 5808', then 186 joints tubing. Ran $216 \frac{3}{4}$ " and $71 \frac{7}{8}$ " rods with pump. Stroked pump. RD and MOL.