

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T32N R12W SESW 1650FNL 1650FWL

5. Lease Serial No.

NMSF078147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Moore Com #1

9. API Well No.

30-045-11826

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Performed cement squeeze on well in order to repair casing. Daily summary report is attached.

2006 APR 27 AM 6 45
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 04/26/2006

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAY 19 2006

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

FARMINGTON FIELD OFFICE

BY Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Regulatory Summary

ConocoPhillips

MOORE COM 1

Repair Downhole Failure, 4/4/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300451182600	San Juan	NEW MEXICO	NMPM-32N-12W-25-F	1,650.00	N	1,650.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,504.00	36° 57' 33.66" N	108° 2' 58.92" W	9/25/1966	10/11/1966			

4/4/2006 06:30 - 4/4/2006 14:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. NOTIFIED BLM & NMOC D @ 08:00 PM ON 4/4/06. ROAD RIG & EQUIP TO LOCATION. HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. RU RIG. CK PRESS- BH 10#, INTERMEDIATE BH-550#, TBG-100#, CSG 150#. RU PUMP TRK. CHNNGE OUT 2 TO 1 SWEDGES ON BH & INTER BH. RU STEPS & HANDRAILS ON FLOAT. WAIT ON SLICK LINE TO PULL PISTON & SPRING. UNABLE TO GET SLICK LINE UNTIL MORNING. SECURE, SDFN.

4/5/2006 06:45 - 4/5/2006 14:45

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. BH- 10#, INT BH- 550, CSG- 150#, TBG- 120#. RU SLICKLINE, PULL PISTON & SPRING. RD SLICKLINE. BLOW DOWN WELL. PUMP 50 BBLS 2% KCL DOWN TBG TO KILL WELL. ND WH, NU BOP & TEST. RU FLOOR. PU ON TBG & REMOVE HANGER. PU 3 JTS & TAG @ 7736'. 5' FILL. LD 3 JTS. HELD MEETING W/ J. WOOSLEY ON COPC/BR MERGER. START TOH & TALLY. PULLED 65 STDS. SD DUE TO HIGH WINDS. WAIT FOR WIND TO DIE DOWN. GOT WORSE. DRAIN UP, SECURE, SDFN.

4/6/2006 06:45 - 4/6/2006 18:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. BH-10#, INTER BH-200#, CSG-80#, TBG-80#. BLOW DOWN WELL. RU PUMP TRUCK. PUMP 30 BBLS 2% KCL DOWN TBG TO KILL WELL. FINISH TOH & TALLY. 120 STDS- 7569'. LD 2 JTS- 63', F-NIPPLE & MULESHOE- 1.5'. 7634' TOTAL + 14' KB=7648'. USED 92' TO TAG UP=7740'. 1' FILL. PU CSG SCRAPER & RIH TO 127'. POOH, LD SCRAPER. PU FB PACKER & RIH & SET @ 127'. PRESS TEST WH TO 500#. HELD FOR 30 MIN. RELEASE PACKER, POOH & LD. PU CSG SCRAPER & TIH TO 7505'. TOH & LD SCRAPER. PU RETRIEVABLE BP TIH & SET @ 7500'. LD 1 JT. DROP 10' SAND ON TOP OF BP. CHASE W/30 BBLS. SIW, DRAIN UP, SECURE, SDFN.

4/7/2006 06:45 - 4/7/2006 18:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. BH-10#, INTER BH-60#, CSG-20#, TBG-20#. BLOW DOWN WELL. RU PUMP TRK. LOAD & CIRC W/80 BBLS. PRESS TEST 4 1/2" CSG TO 500#. HELD. TOH W/TBG & LD RETRIEVING HEAD. RU BLUE JET & RUN CBL LOG FROM 7477'-2000'. TOC 1ST STAGE 6780'. TOC 2ND STAGE 5280'. TOOK LOGS TO NMOC D OFFICE & CONSULTED W/ CHARLIE PERRIN ON PROCEDURES. AGREED TO PERF @ 4610' & PUMP SQUEEZE 4610'-4510' + 100% EXCESS TO COVER MESA VERDE TOP. CALLEDE WAYNE TOWNSEND W/BLM & GOT APPROVAL FOR THIS. RU WIRELINE, RIH & PERF @ 4610' W/3- 3 1/8 HSC. RD WIRELINE. LOAD CSG W/35 BBLS. ESTAB RATE @ 2 BPM @ 100# W/LIGHT BLOW ON INTER. 4 1/2" CSG WENT ON VAC WHEN QUIT PUMPING. PU FB PACKER & TIH TO 4204'. LEFT PACKER HANGING. DRAIN UP, SECURE, SDFN.

4/8/2006 06:45 - 4/8/2006 14:45

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. BH- LIGHT PUFF, INTER BH- 40#, TBG- 40#, CSG- 40#. BLOW DOWN WELL. SET PACKER @ 4204'. LOAD BACKSIDE W/ 22 BBLS. PRESS TO 500#. HELD. ESTAB RATE @ 1 1/2 BPM @ 200# W/ INTER CIRC. PUMP SQUEEZE #1 W/ 49 SX, 64.68 CU/FT, TYPE III CMT @ 14.8 PPG. 4610'-4210'. 42 SX OUTSIDE, 7 SX INSIDE. ENDING PRESS 400#. SIW, SECURE, SDFN, WOC.

4/10/2006 06:45 - 4/10/2006 17:45

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. BH- LIGHT PUFF, INTER BH- 20#, TBG- ON VAC, CSG- 400#. BLOW DOWN WELL. PRESS TEST CSG BELOW PACKER TO 500#. HELD. RELEASE PACKER. TOH & LD PACKER. CONTACTED CHARLIE PERRIN W/ NMOC D W/ RESULTS OF SQUEEZE. HE WANTED TO DRILL OUT CMT & SEE IF INTER WOULD STAY DEAD. IF SO, ANOTHER PLUG WON'T BE NECESSARY. COPC ENG, GREG PIOTROWICZ AGREED. PU 3 7/8" BIT, 6- 3 1/8" DC'S & TIH. TAG TOC @ 4532'. LD TONGS & GET EQUIP READY TO DRILL. PU SWIVEL, ESTAB CIRC & BEGIN DRILLING. DRLD FAIRLY EASY FOR 30', THEN DRLD HARD CMT TO 4615'. FELL THRU. RIH TO 4687' & CIRC CSG CLEAN. HANG BACK SWIVEL. PRESS TEST CSG TO 500# FOR 30 MIN. HELD. SIW, DRAIN UP, SECURE, SDFN.

4/11/2006 06:45 - 4/11/2006 17:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. BH- LIGHT PUFF, INTER- 4#, TBG & CSG 0#. BLOW DOWN INTER & SI TO MONITOR. RD SWIVEL, PU TONGS. TOH. LD DC'S & BIT. PU CSG SCRAPER & SN, TIH & TAG SAND & CIRC DOWN TO RBP. CIRC CLEAN W/ 100 BBLS. RU SWAB EQUIP. SWAB 80 BBLS FROM WELL @ 7438'. SIW, SECURE, SDFN.

4/12/2006 06:45 - 4/12/2006 17:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. BH- LIGHT PUFF, INTER- 2#, TBG & CSG 0#. BLOW DOWN INTER & SI TO MONITOR. LD SWAB TOOLS. PU TONGS. TOH & LD SCRAPER. PU RETRIEVING HEAD, TIH & LATCH ON TO RBP. WORKED RBP FREE. HAD TO PUMP 15 BBLS DOWN CSG. TOH & LD RBP. PU NEW 1.78" F-NIPPLE & MULESHOE. TIH, DRIFTING W/80 STDS. SECURE, SDFN.

4/13/2006 06:45 - 4/13/2006 15:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. BH- LIGHT PUFF, INTER- 0#, TBG- 0#, CSG 40#. BLOW DOWN CSG. FINISH DRIFTING & TIH. LAND TBG @ 7642' KB. 242 JTS 2 3/8" TBG, F-NIPPLE & MULESHOE. RD FLOOR. ND BOP, NU WH & FLOWLINES. PUMP 5 BBLS 2% KCL DOWN TBG. RU SLICKLINE & PULL PLUG. RD SLICKLINE. RU SWAB TOOLS & RIH. TAG FLUID LEVEL @ 7100'. COULD NOT PULL ANY FLUID. SIW. RD SWAB TOOLS. RD RIG. CLEAN LOCATION. MOL.