

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit L (NWSW) 2270' FSL & 540' FWL, Sec. 10, T29N R7W NMPM

5. Lease Number
NMSF-078399
If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 Unit #4C
9. API Well No.

30-039-29635

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other -- 7" & 4.5" Casing

13. Describe Proposed or Completed Operations

5/10/06 MIRU Bearcat #4. NU BOP. PT casing @600# 3Q min ok. 5/11/06 RIH w/8 3/4" bit & tagged cmt @90'. 5/14/06 Drill ahead to 3270'. Circulate hole. 5/14/06 RIH w/75jts of 20# J55 ST&C csg set @ 3263' DV tool 2392'. Pumped preflush of 10 bbls FW, 10 bbls mud, 10bbls FW. 1st Stage: Cemented w/19sxs(57cu-10bbls)scavenger cmt w/.5% D29, .3% CD32, 6.25pps LCM1, 1% FL52. Cemented lead w/166sxs(229cu-41bbls)prem lite w/.3% CD32, .25pps Cell-o-Flake, 6.25pps LCM1, 1% FL52. Bump plug with 610# @1316hrs. Open D.V tool. Circulate between stages. Circulated 16bbls of cmt to reserve pit. 2nd Stage: Pumped preflush 10bbls FW, 10bbls mud, 10bbls H2O. Cemented 19sxs(57cu-10bbls)scavenger same additives as 1st stage. Followed w/317sxs(675cu-120bbls)prem lite cmt w/.25pps Cell-o-flake, .3% CD32, .5pps LCM1, .4% FL52. Bump plug w/2450# @ 1608hrs 5/14/06. Circulated 37bbls of cmt to reserve pit. ND Install "B" section. PT 1500# for 30mins, ok. 5/15/06 RIH 6 1/4" bit and tagged cmt. Unload hole. D/O DV tool, collar cmt and ahead to 7531' TD. TD reached 5/17/06. 5/18/06 RIH w/4 1/2" 161jts 10.5# J55 ST&C and 15jts 11.6# J55 LT&C csg set @ 7531'. Pumped preflush of 10bbls FW, 10bbls mud, 10 bbls H2O. Cemented w/9sxs(28cu-5bbls)scavenger w/.25pps Cell-o-flake, .3% CD32, 6.25pps LCM1, 1% FL52. Followed w/301 sxs(596cu-106bbls)prem lite w/.25pps Cell-o-flake, .3% CD32, 6.25pps LCM1, 1% FL52. Plug down @ 1418hrs 5/18/06. No cmt circulated. ND BOP. Rig released @ 2030hrs 5/18/06. PT csg will be shown on next report. PT will be conducted by completing rig. Also Report to c 4 1/2 csg.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Analyst Date 5/22/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD