District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico rgy, Minerals & Natural Resources

Revised June 10, 2003

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

☐ AMENDED REPORT

Form C-104

		I. RE	MOR21 I	OR AL	LOWABLE	S AND AUI	THUK	UZAT	ION TO	<u> TR</u>	ANSPU	<u> RT</u>	
¹ Operator nar Devon Energy	² OGRID Number 6137												
PO Box 6459		}	3 Reaso	e Date									
Navajo Dam, 1	·····				·			NW					
API Number 5 Pool Name 30 – 045-32249 Basin Fruitland Coal						6 Pool Code -76629 7/629					71629		
 Property Code Property Name Northeast Blanco U 					nit				⁹ Well Number 455A				
II. 10 Sur	face Lo									1			
Ul or lot no. J	Section	4		Lot.Idn	Feet from the			Feet fro			Vest line	County	
l I	31	31N le Location	7W		1,805'	South		1,850'		East		San Juan	
UL or lot no.	Section			Lot Idn	Feet from the	North/South	h line	Feet fro	m the	East/V	Vest line	County	
1	31	31N	7W		2,200'2	South		1,290'		East		San Juan	
12 Lse Code	¹³ Producii	ng Method Co	de 14 Gas Conn	ection Date	¹⁵ C-129 Per	mit Number	16 (C-129 Efi	fective Da	te	¹⁷ C-	129 Expiration Date	
III. Oil a													
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address			20	²⁰ POD ²¹ O		G			POD ULSTR Location and Description		
151618		Williams Field Service				G					Sec. I-24-31N-7W San Juan County, NM		
										Sau	i Juan Co	47576 3	
009018			Giant	*			O			É	TO COLOR	A CO	
									APR 2006				
									·	(Sc)	Ari	الم الم	
TV Drod	W	T - A									1015	DIMO NO	
IV. Prod	ucea vv		DD ULSTR L	ocation an	d Description					8. C	<u> </u>	ST 3	
				•	-					``.		f	
V. Well Completion Da					Wa	ter hauled to an	1 appro	ved dispo	sal facilit	y. \	<u> </u>	, o, ?	
				77	D 3367						E LU	V - Q - K - 4/V	
²⁵ Spud Dat 1-23-06	ite	26 Read	dy Date	T	D 3367	²⁸ PBTD		29 1	Perforatio	ns	<u>C</u> L	³⁰ DHC, MC	
1-23-06	ite	26 Read	5-06		D 3367 ²⁷ TD 3,470' M D	²⁸ PBTD 3,470')	3,22		ns		V - Q - K - 4/V	
1-23-06	ite	26 Read	5-06	T	D 3367 ²⁷ TD 3,470' M D	²⁸ PBTD 3,470' ³³ De		3,22	Perforatio	ns	34 Sac	³⁰ DHC, MC N/A	
1-23-06 ³¹ Ho	ole Size	26 Read	5-06	g & Tubin	D 3367 ²⁷ TD 3,470' M D	²⁸ PBTD 3,470' ³³ De	epth Set	3,22	Perforatio	ns	³⁴ Sacl	30 DHC, MC N/A ks Cement	
1-23-06 31 Ho	ole Size	26 Read	5-06	g & Tubin 9 5/8"	D 3367 ²⁷ TD 3,470' M D	²⁸ PBTD 3,470' ³³ De 2	epth Set	3,22	Perforatio	ns	³⁴ Sacl 2	30 DHC, MC N/A ks Cement 40 sx	
1-23-06 31 He 12 8	ole Size 2 ¼" 8 ¾" 6 ¼"	26 Read 3-6	5-06	g & Tubin 9 5/8" 7"	D 3367 ²⁷ TD 3,470' M D	²⁸ PBTD 3,470' ³³ De 2 3,	epth Set 281'	3,22	Perforatio	ns	³⁴ Sacl 2	36 DHC, MC N/A ks Cement 440 sx	
1-23-06 31 He 12 8 6 VI. Well	ole Size 2 ¼" 8 ¾" 6 ¼"	26 Read 3-6	5-06 22 Casing	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	D 3367 27 TD 3,470' M D 19 Size	²⁸ PBTD 3,470' ³³ De 2 3, 3, 3,	epth Set 281' ,072' ,470'	²⁹ I 3,22	Perforatio	ns 4'	³⁴ Saci	30 DHC, MC N/A ks Cement 440 sx (25 sx N/A	
1-23-06 31 He 12 8	ole Size 2 ¼" 8 ¾" 6 ¼"	26 Read 3-6 3-6 ata	5-06	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	D 3367 ²⁷ TD 3,470' M D	28 PBTD 3,470' 33 De 2 3, 3, 3,	epth Set 281' ,072'	²⁹ I 3,22	Perforatio	ns	³⁴ Saci	36 DHC, MC N/A ks Cement 440 sx 525 sx N/A	
1-23-06 31 He 12 8 6 VI. Well 35 Date New	ole Size 2 ¼" 8 ¾" 6 ¼" Test Da	26 Read 3-6 3-6 Gas Del 3-2	32 Casing	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	D 3367 27 TD 3,470' M D 19 Size	28 PBTD 3,470' 33 De 2 3, 3, 3, 38 Test 24	epth Set 281' ,072' ,470' ,460'	²⁹ I 3,22	Perforatio 24' - 3,37	ns 4'	³⁴ Saci	30 DHC, MC N/A ks Cement 40 sx (25 sx N/A N/A 40 Csg. Pressure	
1-23-06 31 He 12 8 6 VI. Well 35 Date New N/A 41 Choke Si	ole Size 2 ¼" 8 ¾" 6 ¼" Test Da Oil ize	ata 34 Gas Del 3-2 42 0 the rules of the	32 Casing 32 Casing 32 Casing 32 Casing 33 Casing 34 Casing 35 Casing 36 Coil Casing 36 Coil Conserval	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	D 3367 27 TD 3,470' M D g Size Test Date Water 0 bbls on have been	28 PBTD 3,470' 33 De 2 3, 3, 3, 38 Test 24	Depth Set 281' ,072' ,470' ,460' Length hrs	3,22 t	Perforatio 24' - 3,37	ns 4', . Pressi psi	³⁴ Saci	30 DHC, MC N/A ks Cement 40 sx 525 sx N/A N/A 40 Csg. Pressure 135 psi 46 Test Method	
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1-23-06 31 He 12 8 6 VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certif complied with at best of my know Signature: Printed name: Melisa Zimmerr Title: Senior Operation E-mail Address:	ole Size 2 ¼" 8 ¾" 6 ¼" Test Da Oil ize fy that the und that the wledge and man ons Technic:	ata 34 Gas Del 3-2 42 0 to erules of the endormation distribution di distribution di distribution distribution distribution distribution distribution distribut	32 Casing 32 Casing 32 Casing 32 Casing 33 Casing 34 Casing 35 Casing 36 Coil Casing 36 Coil Conserval	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	Test Date Test Date Water 0 bbls on have been complete to the	28 PBTD 3,470° 33 De 2 3, 3, 3, 3, 3, 3, 3, 470° 24 44 (200 Approved by:	pepth Set 281' ,072' ,470' ,460' Length hrs	OIL C	Perforatio 24' - 3,37 39 Tbg ONSERV. DISTR	ns 4' Pressi psi AOF ATION	34 Saci	30 DHC, MC N/A ks Cement 40 sx 525 sx N/A N/A 40 Csg. Pressure 135 psi 46 Test Method	
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