

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
SF-078764

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
ROSA UNIT #23C

9. API WELL NO.  
30-039-27609

10. FIELD AND POOL, OR WILDCAT  
BASIN DAKOTA

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
NW/4 SW/4 SEC 29-31N-5W

12. COUNTY OR  
RIO ARriba 13. STATE  
NEW MEXICO

19. ELEVATION CASINGHEAD

ROTARY TOOLS  
x CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE  
YES

27. WAS WELL CORED  
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.  
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At Surface: 2060' FSL & 220' FWL  
At top production interval reported below :  
At total depth:

14. PERMIT NO. DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6399' GR

15. DATE  
SPUDDED  
06/17/2004 16. DATE T.D.  
REACHED  
06/30/2004 17. DATE COMPLETED (READY TO PRODUCE)  
11/24/2004

20. TOTAL DEPTH, MD & TVD  
8090' MD 21. PLUG, BACK T.D., MD & TVD  
8085' MD

22. IF MULTICOMP.,  
HOW MANY 23. INTERVALS  
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
BASIN DAKOTA 7898' - 8080'

26. TYPE ELECTRIC AND OTHER LOGS RUN  
TMDL, GR, CCL & CBL

28. CASING REPORT (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|----------------|----------------|-----------|---------------------------------|---------------|
| 10 3/4", J-55     | 40.5#          | 310'           | 14 3/4"   | 380 SX - SURFACE                |               |
| 7 3/8", J-55      | 26.4#          | 3760'          | 9 7/8"    | 850 SX - SURFACE                |               |

29. LINER RECORD

| SIZE              | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE                 | DEPTH SET (MD) | PACKER SET (MD) |
|-------------------|----------|-------------|---------------|-------------|----------------------|----------------|-----------------|
| 5 1/2", 17#, N-80 | 0'       | 8090'       | 290 SX        |             | 2-1/16", J-55, 3.25# | 8055'          | 6000'           |

31. PERFORATION RECORD (Interval, size, and number)

Dakota: 7898', 7906', 13', 44', 53', 63', 87', 96', 8024', 28', 32', 36', 40', 44', 50', 76' & 80'. Total of 51, 0.36" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
7898' - 8080' Fraced w/ 60,000# 20/40 Econoprop sand carried in a Lightning 2200 60Q N2 foam. Total FW = 565 bbls

33. PRODUCTION

| DATE OF FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) |                        |            |           | WELL STATUS (PRODUCING OR SI) |                         |
|--------------------------|-----------------|----------------------------------------------------------------------|------------------------|------------|-----------|-------------------------------|-------------------------|
|                          |                 | Flowing                                                              |                        |            |           | Producing                     |                         |
| DATE OF TEST             | TESTED          | CHOKE SIZE                                                           | PROD'N FOR TEST PERIOD | OIL - BBL. | GAS - MCF | WATER - BBL.                  | GAS-OIL RATIO           |
| 12/09/04                 |                 | 3/4"                                                                 | 3 hrs.                 |            | 189       |                               |                         |
| FLOW TBG PRESS           | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              |                        | OIL - BBL. | GAS - MCF | WATER - BBL.                  | OIL GRAVITY-API (CORR.) |
| 110                      | 975             |                                                                      |                        |            |           |                               |                         |

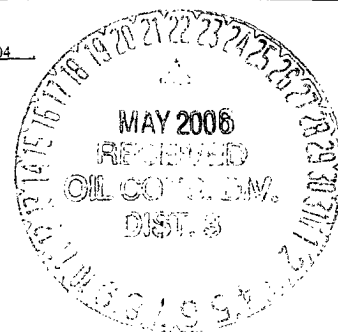
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES. WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary Ross TITLE Sr. Production Analyst DATE December 27, 2004



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION       | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP  |                |                     |
|-----------------|-------|--------|-----------------------------|------|------|----------------|---------------------|
|                 |       |        |                             |      | NAME | MEASURED DEPTH | TRUE VERTICAL DEPTH |
| PICTURED CLIFFS | 3432' | 3668'  |                             |      |      |                |                     |
| LEWIS           | 3668' | 5435'  |                             |      |      |                |                     |
| CLIFFHOUSE      | 5435' | 5535'  |                             |      |      |                |                     |
| MENEFEE         | 5535' | 5708'  |                             |      |      |                |                     |
| POINT LOOKOUT   | 5708' | 6242'  |                             |      |      |                |                     |
| MANCOS          | 6242' | 7894'  |                             |      |      |                |                     |
| DAKOTA          | 7894' |        |                             |      |      |                |                     |