Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FOR	M A	PRO	VED
OMB	No.	1004	-0135
Expir	es Jul	v 31.	1996

5. Lease Serial No.

Contract 458

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	2460.2 (ADD) for such proposals
	Jicarilla Apache Tribe Li
	(100 7 III Unit of CA/Agreement, Name and/or I
	Other instructions on reverse side RECEIVED
. Type of Well	MEROPARA OF DESCRIPTION OF THE PROPERTY OF THE
Oil Well X Gas Well Other	8. Well Name and No.
Name of Operator	Jicarilla 458-5 #22
Black Hills Gas Resources, Inc.	c/o Mike Pippin LLC (Agent) 9. API Well No.
a. Address	3b. Phone No. (include area code) 30-039-29314
3104 N. Sullivan, Farmington, NM 87	
Location of Well (Footage, Sec., T., R., M., or Su	urvey Description) Basin Dakota AND
2230' FNL & 2175' FWL Unit F	
Sec. 5, T30N, R03W	Rio Arriba County, New Mexico
2. CHECK APPROPRIATE BOX(ES) TO IN	NDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE	OF ACTION
Notice of Intent Acidiz	ize Deepen Production (Start/Resume) Water Shut-Off
 -	Casing Fracture Treat Reclamation Well Integrity
	ng Repair New Construction Recomplete X Other Spud & Sur
· · · · · · · · · · · · · · · · · · ·	ge Plans Plug and Abandon Temporarily Abandon & Inter. Csg.
lessing has been completed. Phasi Abandonment Notice	ces shall be filed only after all requirements, including reclamation, have been completed, and the operator has
determined that the site is ready for final inspection.)	
determined that the site is ready for final inspection.)	rogram for Black Hills"
determined that the site is ready for final inspection.) This is part of the Permit Clean-up pr	
This is part of the Permit Clean-up pros/16/06. Spud well & drill 12-1/4" hole G" cmt. WOC. Pressure test csq. B0	e to 301'. Run 9-5/8" 36# J-55 csg & set @ 301'. Cmt w/165 sx (217 cf) CL OP, & choke manifold to 1000 psi for 15 min ok.
"This is part of the Permit Clean-up pro 3/16/06. Spud well & drill 12-1/4" hole	e to 301'. Run 9-5/8" 36# J-55 csg & set @ 301'. Cmt w/165 sx (217 cf) CL OP, & choke manifold to 1000 psi for 15 min ok.
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This is part of the Permit Clean-up programmed for the Permit Clean-up programmed. Spud well & drill 12-1/4" hole G" cmt. WOC. Pressure test csg, BC Drilled 8-3/4" hole to 4060'. Ran 7" 23 POZ (yield 1.85 cf/sx). Tail w/300 sx	e to 301'. Run 9-5/8" 36# J-55 csg & set @ 301'. Cmt w/165 sx (217 cf) CL OP, & choke manifold to 1000 psi for 15 min ok. 3# Intermediate csg (3/24/06) & set @ 4025'. Cemented w/410 sx 65/35 50/50 POZ (yield = 1.26 cf/sx). WOC. Cmt did not circ. Pressure tested
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"This is part of the Permit Clean-up programs." "This is part of the Permit Clean-up programs." "G" cmt. WOC. Pressure test csq., BCD prilled 8-3/4" hole to 4060'. Ran 7" 23 POZ (yield 1.85 cf/sx). Tail w/300 sx scsg & BOP to 1000 psi - ok.	e to 301'. Run 9-5/8" 36# J-55 csg & set @ 301'. Cmt w/165 sx (217 cf) CL OP, & choke manifold to 1000 psi for 15 min ok. 3# Intermediate csg (3/24/06) & set @ 4025'. Cemented w/410 sx 65/35 50/50 POZ (yield = 1.26 cf/sx). WOC. Cmt did not circ. Pressure tested
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States apprints refictions of the United States apprints refiction and the United States apprints refired to the United States apprint refired to the United States apprints referenced to the U

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