

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079522

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #70P

9. API WELL NO.

30-039-29592

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.34 T28N R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit C (NENW) 540'FNL, 2400'FWL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

12/15/05

16. DATE T.D. REACHED

12/31/05

17. DATE COMPL. (Ready to prod.)

5/18/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6775' KB 6787'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8045'

21. PLUG, BACK T.D., MD & TVD

8040'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4588'-6290'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	158'	12 1/4"	surface; 65sx	.25bbbls
7"	20# J55	3904'	8 3/4"	surface; 580sx	45bbbls
4 1/2"	10.5#/11.5#, J55	8042'	6 1/4"	TOC 2780'; 302sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7913'	

31. PERFORATION RECORD (Interval, size and number)

1SPF 5650'-8290'=25
1SPF 5198'-5600'=28
1SPF 4588'-5090'=25

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5650'-6290' 100000# 20/40 Ottawa sand, 60 quality slickfoam,
5198'-5600' 1191500 SCF N2, 1114bbbls fluid
12000 gal 60 quality N2, 100000# 20/40 Brady sand,
60 quality slickfoam, 1091200 SCF N2
4588'-5090' 15bbbls 15% HCL acid, 10000 gal 75 quality, 200000#
Ottawa sand, 75 quality N2 foam 20# linear gel,
587bbbls fluid, 1410000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **5/17/06** HOURS TESTED **1** CHOKE SIZE **2** PROD'N FOR TEST PERIOD **88 mcf** OIL-BBL **2106 mcf** GAS-MCF **2106 mcf** WATER-BBL **2106 mcf** GAS-OIL RATIO

FLOW. TUBING PRESS. **SI - 579#** CASING PRESSURE **SI - 516#** CALCULATED 24-HOUR RATE **2106 mcf** OIL-BBL **2106 mcf** GAS-MCF **2106 mcf** WATER-BBL **2106 mcf** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #1976az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Regulatory Analyst** TITLE

DATE **5/23/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3150'	3256'	White, cr-gr ss.	Ojo Alamo	3150'	
Kirtland	3256'	3470'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3256'	
Fruitland	3470'	3625'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3470'	
Pictured Cliffs	3625'	3802'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3625'	
Lewis	3802'	4223'	Shale w/siltstone stringers	Lewis	3802'	
Huerfanito Bentonite	4223'	4584'	White, waxy chalky bentonite	Huerfanito Bent.	4223'	
Chacra	4584'	5194'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4584'	
Upper Cliff House	5194'	5398'	ss. Gry, fine-grn, dense sil ss.	Upper Cliffhouse	5194'	
Mass. Cliff House	5398'	5465'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliffhouse	5398'	
Menefee	5465'	5812'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5465'	
Point Lookout	5812'	6347'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5812'	
Mancos	6347'	6958'	Dark gry carb sh.	Mancos	6347'	
Gallup	6958'	7709'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6958'	
Greenhorn	7709'	7770'	Highly calc gry sh w/thin lmst.	Greenhorn	7709'	
Graneros	7770'	7819'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7770'	
Dakota	7819'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7819'	