

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 APR 28 6M 9 59

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1450' FEL, Sec. 3, T29N, R10W, NMPM

RECEIVED  
070 FARMINGTON, NM

5. Lease Number  
SF-076958  
If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Hare SRC #1

9. API Well No.

30-045-08787

10. Field and Pool

Aztec Pictured Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other - Restim/Deepen	

13. Describe Proposed or Completed Operations

3/28/06 MIRU.

3/29/06 ND WH. NU BOP. TOO H w/1" tbg. Ran gauge ring, set CIBP @ 2390'. Ran CBL/CCL/GR from 2390' to surface. TOC @ 1700'. Too many bridges above 1700' to try to circ cmt to surface. Verbal approval from Adrienne Brumley, BLM, to run csg cmt w/copy of CBL to Adrienne. SDFN.

3/30/06 TIH w/mill, mill up CIBP @ 2390'. Ream open hole from 2394' to TD @ 2494'. Drill new hole to 2398'. TOO H. TIH w/bit, drill to 2510'. SDFN.

3/31/06 Drill new 4 3/4" hole from 2510' to 2585'. Blow hole clean. TOO H w/bit. TIH w/83 jts 2 7/8" 6.5# J-55 EUE 8rd tbg set @ 2577'. Blow hole clean. ND BOP. NU WH. PT to 3000 psi. Cmt w/125 sxs Premium Lite HS cmt w/.25 pps celloflake, .2% CD-32, 6.25 pps LCM-1, .7% fluid loss (266 cu ft). Displace w/15 bbls wtr. No good cmt circ to surface. RD. Rig released.

4/10/06 NUU Frac valve. PT csg to 4100 psi/15 min. OK. TIH w/gauge ring too 2520'.

TOOH. Run CR/CCL from 2544' to surface. POOH. TIH w/Bain, perf Pictured Cliffs from 2405' to 2440', with a total of 36 holes. Frac Pictured Cliffs w/315 bbls slickwater, 100,000# 20/40 sand, 353,300 scf N2. RD Schlumberger. RU flow back lines.

4/11/06 Flow well. RD flow back crew. SI well; suspend operations.

4/12/06 Verbal approval from Matt Halbert, BLM, to not circulate cement to surface.

TOC @ 182'. Top of Ojo Alamo @ 1218'. 5 3/4" @ 2394' w/2200' overlap.

4/24/06 TIH w/1 3/4" coil tbg. CO to PBTD @ 2573'. TOO H. RD coil tbg/flow line. SDFN.

4/26/06 RU Slickline. Set 2 7/8" plug @ 500'. ND frac valve. NU WH. Pull plug.

14. I hereby certify that the foregoing is true and correct.

Signed Goni Clark Title Regulatory Analyst

Date 4/28/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 18 2006

FARMINGTON FIELD OFFICE

NMOCD

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