

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

D.J. Simmons Inc.

3. Address and Telephone No.

1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1871' FNL x 660' FEL, Section 26, T29N, R9W

Actual Bottom Hole Location:
same

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-080000-A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Simmons 2R

9. API Well No.

30-045-32970

10. Field and Pool, or Exploratory Area

~~Basin Fruitland Coal~~/ Blanco PC

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

DJ Simmons Inc., has completed the above mentioned well. Attached is the completion report and Deviation Survey. Well bore Diagram have been submitted.

14. I hereby certify that the foregoing is true and correct

Signed

John A. Byrom

Title: President

Date: 5/18/2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

(Sundry 8-14-96 Temp Aband.doc)

ACCEPTED FOR RECORD

MAY 24 2006

FARMINGTON FIELD OFFICE

NMOCB

Simmons PC 2R
Completion Report

5/4/06

MIRU DJS rig 111 and equipment. ND wellhead, NU BOPE. MU bit, bitsub and TIH with 2 3/8" tbg, tag @ 2533'SLM. Roll the with clean water, test CSG to 700 psi., and hold pressure for 30 min., with no pressure loss. TOH MU 4 1/2" CSG scraper TIH to 2514', TOH LD tools. SDFN.

5/5/06

Travel to location. RU Bluejet wireline, hold safety meeting. RIH tag @ 2528', run CBL to surface. RD wireline. RU Schlumberger, RIH run RST log from 2528' to 2150', POOH. RD wireline. TIH open ended with tbg to 2581'. SDFN. Standby for frac.

5/8/06

Standby for frac and acid job.

5/9/06

Travel to location. Hold safety meeting with BJ services. Spot 125 gals 15% HCL, RD BJ. TOH with tbg. RU Bluejet perf 30 holes as per procedure 2 runs, 1st gun did not fire last four shots, 2nd gun did. RD Bluejet. NU isolation tool, RU BJ ascidize and ball off as per procedure. Ball off @ 10.8 bbls per min to 4344 psi. Bleed off pressure, RD BJ. RU to frac 5/10/06 @ 10 am. Secure well. SDFN.

5/10/06

Safety meeting @ safety alliance, on PPE. Travel to location. RU BJ services, frac well as per procedure [See well file]. RD BJ set flow back tank. Open well on 1/8" choke @ 2:30pm, 620 psi. after 2 hr shut in. 5pm 690# foam, 7pm 730# foam, 1am 620#, 5am 640# slight fluid, 7am 640# no fluid.

5/11/06

Flow back well. 9am 620# some fluid, 12pm 600# gas no fluid, 1:30pm xover to ¼" choke. 3pm 370# gas, 5pm 380# gas, 11pm 260# gas & fluid, 3am 240#, 7am 240# heavy gas only. Total water recovered 15 bbls. Set in air pkg.

5/12/06

Flow well back on ¼" choke. 9am 230#, 12pm 230#, 5pm 220# heavy gas some fluid, 12am 210# gas, 5am 200# gas only, 7am 200# gas. Total water recovered 49 bbls.

5/13/06

Flow back well. Xover to 3/8" choke @ 8am. 10am 230# gas only, calculated out to 657mcf, 12:00 PM Xover to ½ inch choke 220# heavy gas 3:00 PM more gas no fluid. 5:00 PM 150 psi calculation showed 981mcf. Shut well in to quit wasting gas. Will return Monday am to clean out well and check pressure. Secure wellhead. SDFN.

5/15/06

Travel to location. Hold safety meeting. SICP 440 psi. Open well on ½" choke. Flow well back until 1pm. Pump 10 bbls of water to control well, RD isolation tool. After 11 minutes shut in time well was @ 260 psi. NU flow line to csg. Secure well, SDFN.

5/16/06

Pick up master valve. Travel to location. Hold safety meeting. SICP 410 psi. Blow well down. MU expendable check, 1jt of 2 3/8" tbgs, SN and TIH tag fill @ 2440', clean out with air and mist 93' to PBTD, well not making sand. TOH 4 stds. SDFN.

5/17/06

Travel to location. Hold safety meeting. SICP 380 psi. Blow well down. TIH tag 5' of fill, clean out with air and mist. Dry well up and land @ 2421' with 5' KB. Production tbg as follows, expendable check, 1 jt 2 3/8" tbg, SN, and 75 jts 2 3/8" tbg. Vent well, RDMO. Release well to production MGR.

Exhibit "A"
Well Bore Diagram - Completion Procedure
Simmons PC 2R - API # 30-045-32970
 DJ Simmons, Inc. - Operator
 Completion - Pictured Cliffs - 2377'-2424'
 Blanco Pictured Cliffs Field
 San Juan County, New Mexico
 Drawn on 5-17-2006; not to scale

Section 26, T23N, R3W, N.M.P.M.
 At surface; 1871' FNL & 660' FEL
 At top producing interval below; 1871' FNL & 660' FEL
 At total depth; 1871' FNL & 660' FEL

