Title:

Date:

Regulatory Analyst

5/24/2006

Phone: (505)326-9891

State of New Mexico Energy, Minerals & Natural Resources

Form C-10 Reformatted July 20, 200

District II

District III 1000 Rio Brazos District IV	Rd., Aztec	c, NM 87	410	Oil Conservation Division 1220 South St. Francis Dr.						Submit to Appropriate District Office 5 Copie				
1220 S. St. Franci						Santa Fe, N			D*# . #** O \$ 1			AMENDED REPO)R	
Operator na				EST FO	OR ALI	LOWABLE	AND A	UTHO	RIZATION ² OGRID Nun		RANSPO	DRT	_	
Burlington Resources Oil & Gas Company LP											14538			
PO Box 4289 Farmington,	vica 87	400				³ Reason for F			iling Code/ Effective Date					
		AICO 07	•//								New Drill			
⁴ API Numbe	r		⁵ Pool	Name						⁶ Po	ol Code			
30-039-29815			Blanco Mesaverde						72319					
1 1			⁸ Property Name San Juan 29-7 Unit							⁹ W	9 Well Number 90N			
	465 rface L	ocatio	n			San Juan 2	9-7 Unit					90N	_	
Ul or lot no. Section To		n Tov	vnship 29N	Range 7W	Lot.Idn	Feet from the 255			Feet from the 2615	i i		County Rio Arriba	_	
11 Day	<u> </u>	<u> </u>			l	·						<u> </u>	_	
	ttom H				T -4 T3-1	Frank frank tha	Nameh /G	4b 12	Feet from the	F-set/	West line	Country	_	
UL or lot no.	Sectio	tion Township		Range	Lot Idn	Feet from the	North/South line		reet from the	Last	west line	County		
12 Lse Code	13 Producing				·	¹⁵ C-129 Peri	mit Number 16 C		C-129 Effective	Date	¹⁷ C-12	29 Expiration Date		
F		Flowing	g	υ.	atc									
III. Oil a	nd Gas	Tran	sporte	ers										
	18 Transporter		¹⁹ Transporter Na			20]	POD 21 C		D/G	²² P	22 POD ULSTR Location			
OGRID			and Address							and Des		iption		
9018			Giai	nt Indust	ries	J. 1			D					
151618	Q I	Fr	nternri	se Field	Services				G				_	
131010		101	ici pi	sc Field	Sti vices						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	100									12.	\$ 170 ch	(8793)		
			<u>-</u>				el de l'hour				WW. 54 W	16		
IV. Prod	luced V	Vater												
²³ POD			²⁴ POD	ULSTR I	ocation a	nd Description	<u> </u>			19				
V. Well											ने धेरा ।		_	
²⁵ Spud Date 3/27/06		. 26	²⁶ Ready Date 5/23/06			²⁷ TD 7476'		3962'-5						
31 Hole Size			32 Casing & Tub			ng Size		33 Depth Set		34 Sacks Cement				
12 ¼"			9 5/8", 32.3#,]			H40		142'	.42'		114 sx			
8 ¾"			7", 20#, J55			55	3249'					516 sx		
6 1/4"			4 ½", 10.5#/11			ó#, J55	7476'				297 sx			
					2 3/8"		7360'							
VI. Well	Test D	ata			-		·							
35 Date New Oil 36		³⁶ Ga	³⁶ Gas Delivery Date			³⁷ Test Date 5/19/06		³⁸ Test Lengt 1 hr.		bg. Pressure SI 574#		40 Csg. Pressure SI 512#		
41 Choke Size 2"			⁴² Oil		4	¹³ Water	⁴⁴ Gas 2544 mcfe		d	1		46 Test Method Flowing		
⁴⁷ I hereby cert	ify that th	he rules	of the C	Oil Conserv	ation Divi	sion have been	576.06		OIL CONSE	RVATIO	N DIVISION		==	
complied with	and that	the info	rmation	given abo	ve is true a	nd complete to	2000							
the best of my	KIIOWIEC!	ge and b	ocitet.	1			Approved b	y:	$\alpha I = \alpha$					
Am	and	m Z	Sa	whan	rel			(hal Th	un	530			
Printed name:		·					Title:	SL	JPERVISOR (- الملاتار			_	
Amanda San	doval					1			L	गणास्त्र(江#3			

Approval Date:

MAY 26 2006