

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit # 90N

9. API WELL NO.

30-039-29815

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.5 T29N R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 255°FSL, 2615°FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

3/27/06

16. DATE T.D. REACHED

4/3/06

17. DATE COMPL. (Ready to prod.)

5/23/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6172' KB 6184'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7476'

21. PLUG, BACK T.D., MD & TVD

7474'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 3962'-5516'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	142'	12 1/4"	surface; 114sx	10bbbs
7"	20# J55	3249'	8 3/4"	surface; 516sx	0bbbs
4 1/2"	10.5# 11.6#, J55	7476'	6 1/4"	TOC 2750'; 297sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7360'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF 5062'-5516'=27
@1SPF 4493'-4997'=27
@1SPF 3962'-4385'=25

total holes=79

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5062'-5516'	10bbbs 15% HCL acid, 51618 gal 60% slickwater N2 foam, 100000# 20/40 Brady sand, 1079800 SCF N2
4493'-4997'	10bbbs 15% HCL acid, 49560 gal 60% slickwater N2 foam, 100000# 20/40 Brady sand, 1021100 SCF N2
3962'-4385'	20bbbs 15% HCL acid, 25746 gal 20# linear 75% N2 foam, 200000# 20/40 Brady sand, 1230000 SCF N2

33. PRODUCTION DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
5/19/06	1	2			106 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI - 574#	SI - 512#			2544 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVDK well being DHC per order #2178az

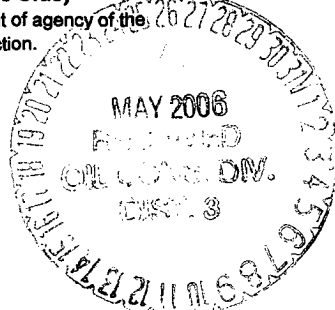
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sanders TITLE Regulatory Analyst

DATE 5/24/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2055'	2129'	White, cr-gr ss.	Ojo Alamo	2055'	
Kirtland	2129'	2726'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2129'	
Fruitland	2726'	2980'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2726'	
Pictured Cliffs	2980'	3134'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2980'	
Lewis	3134'	3716'	Shale w/siltstone stringers	Lewis	3134'	
Huerfianto Bentonite	3716'	3960'	White, waxy chalky bentonite	Huerfianto Bent.	3716'	
Chacra	3960'	4490'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3960'	
Upper Cliff House	4490'	4691'	ss. Gry, fine-grn, dense sil ss.	Upper Cliffhouse	4490'	
Mass. Cliff House	4691'	4796'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliffhouse	4691'	
Menefee	4796'	5159'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4796'	
Point Lookout	5159'	5545'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5159'	
Mancos	5545'	6390'	Dark gry carb sh.	Mancos	5545'	
Gallup	6390'	7132'	Lt gry to brn calc carb micac. glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6390'	
Greenhorn	7132'	7185'	Highly calc gry sh w/thin lmst.	Greenhorn	7132'	
Graneros	7185'	7240'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7185'	
Dakota	7240'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7240'	