

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use
Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB No. 1004-0135

Expires November 30, 2000

Lease Serial No.

SF - 078903

If Indian, Allottee or tribe Name

Unit or CA/Agreement, Name and/or No.

Well Name and No.

Gallegos Canyon Unit 56

API Well No.

30-045-07041

Field and Pool, or Exploratory Area

Basin FC & Kutz PC, West

County or Parish, State

San Juan County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FWL Sec 35 T28N R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The above mentioned well last produced August 2005. BP will attempt to restore the well to production prior to P&A. If we find strong evidence that we could restore production, we plan to do a rod job.

BP America request permission to plug and abandon the subject well as per the attached procedure should we not be able to bring the well back to production status.

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title

Regulatory Analyst

Signature

Cherry Hlava

Date

05/08/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAY 10 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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SJ Basin Well Work Procedure

Well Name: GCU 56
Date: May 3, 2006
Repair Type: P&A
Location: T28N-R12W-Sec35 **API #:** 30-045-07041
County: San Juan
State: New Mexico
Horizon: FC/PC

Objective: P&A Well.

1. Pull completion.
 2. Set cement plugs.
 3. Restore location
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Procedure:

1. Perform pre-rig site inspection. Check for size of location, gas taps, other wells, other operators, running equipment, wetlands, wash (dikes required), H2S, barriers needed for equipment, landowner issues, location of pits (buried lines in pits), raptor nesting, critical location.
2. Check ID wellhead, if earth pit is required have One Call made 48 hours prior to digging.
3. Have P&S strip location and set barriers as necessary. Lock out/tag out any remaining production equipment.
4. Contact BLM and NMOCD 24 hrs prior to beginning operations.
5. MIRU workover rig. Hold safety meeting and perform JSA. Complete necessary paperwork and risk assessment.
6. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings. Check hold down pins on hanger.
7. Blow down well to flow back tank. Kill with 2% KCl water ONLY if necessary. Check all casing strings to ensure no pressure exist on any annulus.
8. Hold JHA and fill out permit for BOP critical lift. ND wellhead. Install TIW valve on lifting pup in hanger. Strip on and NU BOP. Test BOP.
9. Strip on and NU diversion spool, stripper head and other under balanced well control equipment.
10. PU and TIH tubing until tag fill. Tally out of hole, calculate depth of tag and/or hole, check tubing for wear or scale.
11. TIH w/ bit & scraper to top of PC perforations and clean out if necessary.

12. TIH with CIBP on tubing. Set CIBP at 1625' to abandon the Pictured Cliffs.
13. RIH with tubing open ended to top of CIBP at 1625'. Spot ~~54~~¹³⁰⁸ sxs cement plug to fill from 1625' – ~~1400~~¹³⁰⁸' to squeeze the Fruitland Coal perforations from 1600' – 1618'. Squeeze 14 sxs (3 bbl) into the Fruitland Coal, leaving remaining 40 sxs in casing. Do not exceed frac gradient. Test casing to 500 psi.
14. POOH to 500'. Use approved "Under Balance Well Control Tripping Procedure".
15. Spot ~~34~~^{574 354'} sxs cement plug to fill from ~~500~~⁵⁷⁴' – ~~300~~^{354'}' to isolate Ojo Alamo.
16. POOH to 150'. Use approved "Under Balance Well Control Tripping Procedure".
17. Spot 26 sxs cement plug to fill from 150' – surface as surface plug.
18. Perform underground disturbance and hot work permits. Cut off tree.
19. Install 4' cement well marker and identification plate per NMOCD requirements.
20. Restore location.



Gallegos Canyon Unit 56
Fruitland Coal / Pictured Cliffs
API # 30-045-07041
T-28N, R-12-W, Sec. 35
San Juan County, New Mexico

G.L. 5893'
K.B. 5901'

