Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 045 District 11 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A HARIMAN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number 167067= XTO Energy Inc. 3. Address of Operator 10. Pool name or Wildcat BASIN DAKOTA 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4. Well Location 935' feet from the NORTH line and feet from the Unit Letter Township **NMPM** County 30N Range 11W SAN JUAN 26 11. Elevation (Show whether DR, RKB, RT, GR, etc.) י 5900 Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater _ Distance from nearest fresh water well ______ Distance from nearest surface water ____ Pit Liner Thickness: . Below-Grade Tank: Volume ... _bbls; Construction Material . 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. [**PLUG AND** TEMPORARILY ABANDON **ABANDONMENT** CASING TEST AND **PULL OR ALTER CASING** MULTIPLE COMPLETION **CEMENT JOB** OTHER: CHANGE TO 2-STAGE CEMENT \mathbf{x} OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO proposes a chg to 2-stg cmt as: Production: 5.5", 15.5#, J-55 (or K-55), ST&C csg set @ 7172' 7.875" hole, DV Tool @ 4000'. 1st Stg: LEAD: 310 sx of Prem Lite HS (Type III/Poz/Gel) or equiv, w/ dispersant, fluid loss, accelerator, & LCM mixed @ 12.5 ppg, 2.01 ft3/sx, 10.55 gal wtr/sx. TAIL: +/- 100 sx Type III or equiv cmt w/bonding additive, LCM, dispersant & fluid loss mixed @ 14.2 ppg, 1.54 cuft/sx, 8 gal/sx. 2nd Stage: LEAD: +/- 331 sx Type III or equiv cmt w/8% gel & LCM mixed @ 11.9 ppg, 2.54 cuft/sx, 15.00 gal wtr/sx. TAIL: +/- 100 sx Type III neat mixed @ 14.5 ppg, 1.39 cuft/sx, 6.3 gal/sx. Ttl est slurry vol for prod csg is 1757 cuft. NOTE: Slurry design may chg slightly based upon actual conditions. Final cmt vol will be determined fr/caliper logs plus 40%. Will attempt to circ cmt to surf. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines 🗶 , a general permit 🔲 or an (attached) alternative OCD-approved plan 🔲 TITLE REGULATORY COMPLIANCE TECH DATE SIGNATURE. E-mail address: Regulatory@xtoenergy.com Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090

For State Use Only

Conditions of Approval, if any:

APPROVED BY

TITLEPUTY OIL & GAS INSPECTOR, DIST. PATE

MAY 26 2006