

Submit 1 to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr. Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-32693

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐ 2006

2. Name of Operator

Williams Production Company

3. Address of Operator

P O Box 3102, MS 25-2, Tulsa, OK 74101

7. Lease Name or Unit Agreement Name

COX CANYON UNIT

8. Well No.

6B

9. Pool name or Wildcat

Blanco Mesa Verde

4. Well Location

Unit Letter B : 1025 Feet From The North Line and 2250 Feet From The East Line

Section 16 Township 32N Range 11W NMPM San Juan County

10. Date Spudded
02/09/05

11. Date T.D. Reached
02/18/05

12. Date Compl. (Ready to Prod.)
05/26/05

13. Elevations (DF& RKB, RT, GR, etc.)
6710' GR

14. Elev. Casinghead

15. Total Depth

6188'

16. Plug Back T.D.

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4945' - 5386' Cliffhouse 5427' - 5665' Menefee 5685' - 5998' Point Lookout

20. Was Directional Survey Made ☒ Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8", ST&C	36#, K-55	345'	12 1/4"	160 sx	
7", ST&C	20#, K-55	2825'	8 3/4"	430 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2", 10.5#, J-55	2702'	6182'	205 sx		2 5/8", 4.7#, J-55	5987'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4945' - 5386' (46, 0.38" holes)
5427' - 5665' (26, 0.38" holes)
5685' - 5998' (48, 0.38" holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4945' - 5386'	1612 bbls sand & 238 bbls slickwater
5427' - 5665'	1493 bbls sand & 238 bbls slickwater
5685' - 5998'	1676 bbls sand & 223 bbls slickwater

28. PRODUCTION

Date First Production 06/18/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test 06/18/05	Hours Tested 3	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 439	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press. 154	Casing Pressure 439	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By Larry Higgins

30. List Attachments
Wellbore diagram

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross

Printed
Name Tracy Ross

Title Sr. Production Analyst

Date 06/19/05

E-mail Address tracy.ross@williams.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1374'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3398'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5250'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5342'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5680'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6068'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology