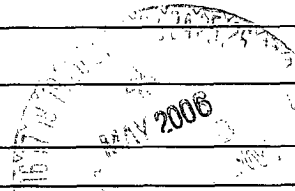


**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505



|   |
|---|
| WELL API NO.<br><b>30-045-32979</b>   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| State Oil & Gas Lease No.   |

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

|  |   |
|--|---|
| 1a. Type of Well:<br>OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER                         | 7. Lease Name or Unit Agreement Name<br><b>Mudge LS</b> |
| b. Type of Completion:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER | 8. Well No.<br><b>7 M</b>                               |
| 2. Name of Operator<br><b>BP America Production Company</b>  | 9. Pool name or Wildcat<br><b>Blanco Mesaverde</b>      |
| 3. Address of Operator<br><b>P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava 281-366-4081</b>             |   |

|   |  |   |   |                          |
|---|--|---|---|--------------------------|
| 4. Well Location<br>Unit Letter <b>E</b> : <b>1880</b> Feet From The <b>North</b> Line and <b>1065</b> Feet From The <b>West</b> Line<br>Section <b>23</b> Township <b>31N</b> Range <b>11W</b> NMPM <b>San Juan</b> County |  |   |   |                          |
| 10. Date Spudded<br><b>08/21/05</b>   | 11. Date T.D. Reached<br><b>09/01/05</b> | 12. Date Compl. (Ready to Prod.)<br><b>05/11/06</b> | 13. Elevations (DF& RKB, RT, GR, etc.)<br><b>5787' GR</b> | 14. Elev. Casinghead     |
| 15. Total Depth<br><b>7182'</b>   | 16. Plug Back T.D.<br><b>7162</b>        | 17. If Multiple Compl. How Many Zones?<br><b>2</b>  | 18. Intervals Drilled By<br><b>XX</b>                     | Rotary Tools Cable Tools |

|  |  |
|--|--|
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br><del>7488' - 7709' Basin Dakota</del> <b>5346 - 5747 Blanco Mesaverde</b> | 20. Was Directional Survey Made<br><b>NO</b> |
| 21. Type Electric and Other Logs Run<br><b>Logs Ran 9/6/05</b>   | 22. Was Well Cored<br><b>NO</b>              |

| 23. CASING RECORD (Report all strings set in well) |                |              |                |                  |               |
|--|----------------|--------------|----------------|------------------|---------------|
| CASING SIZE  | WEIGHT LB./FT. | DEPTH SET    | HOLE SIZE      | CEMENTING RECORD | AMOUNT PULLED |
| <b>9 5/8"</b>                                      | <b>32.3</b>    | <b>233'</b>  | <b>13 1/2"</b> | <b>203 sxs</b>   |               |
| <b>7"</b>  | <b>20#</b>     | <b>2795'</b> | <b>8 1/2"</b>  | <b>230 sxs</b>   |               |
| <b>4 1/2"</b>                                      | <b>11.6</b>    | <b>7180"</b> | <b>6 1/2"</b>  | <b>360 sxs</b>   |               |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |               |              |            |
|------------------|-----|--------|--------------|-------------------|---------------|--------------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE          | DEPTH SET    | PACKER SET |
|                  |     |        |              |                   | <b>2 3/8"</b> | <b>7080'</b> |            |

|   |  |   |  |
|---|--|---|--|
| 26. Perforation record (interval, size, and number) |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |  |
| <b>5640' - 5747' 3.125" gun @ 2 JSPF</b>            |  | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED  |
| <b>5346' - 5480' 3.125" gun @ 2 JSPF</b>            |  | <b>5640' - 5747'</b>                            | <b>180,684 LBS. OF 16/30 BRADY SAND, AND 70 % QUALITY FOAM AND N2.</b>           |
| <b>Top of Cement @ 3996'</b>                        |  | <b>5346' - 5480'</b>                            | <b>20,000 LBS. OF 40/70 BADGER SAND, &amp; 155,505 LBS. OF 16/30 BRADY SAND.</b> |

| 28. PRODUCTION                                 |                                |   |                        |                           |   |                              |                 |
|--|--------------------------------|---|------------------------|---------------------------|---|------------------------------|-----------------|
| Date First Production<br><b>(Est) 05/17/06</b> |                                | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>Flowing</b> |                        |                           | Well Status (Prod. or Shut-in)<br><b>Producing Gas Well</b> |                              |                 |
| Date of Test<br><b>05/04/06</b>                | Hours Tested<br><b>24 hrs</b>  | Choke Size<br><b>3/4"</b>   | Prod'n For Test Period | Oil - Bbl<br><b>Trace</b> | Gas - MCF<br><b>280 MCF</b>                                 | Water - Bbl.<br><b>Trace</b> | Gas - Oil Ratio |
| Flow Tubing Press.                             | Casing Pressure<br><b>180#</b> | Calculated 24-Hour Rate   | Oil - Bbl.             | Gas - MCF                 | Water - Bbl.  | Oil Gravity - API - (Corr.)  |                 |

|   |                   |
|---|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>SOLD</b> | Test Witnessed By |
|---|-------------------|

|  |
|--|
| 30. List Attachments<br><b>Subsequent Report</b> |
|--|

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

|                               |                                  |                                 |                      |
|-------------------------------|----------------------------------|---------------------------------|----------------------|
| Signature <i>Cherry Hlava</i> | Printed Name <b>Cherry Hlava</b> | Title <b>Regulatory Analyst</b> | Date <b>05/19/06</b> |
|-------------------------------|----------------------------------|---------------------------------|----------------------|

B

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

- |                          |                        |
|--------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        |
| T. Salt _____            | T. Strawn _____        |
| B. Salt _____            | T. Atoka _____         |
| T. Yates _____           | T. Miss _____          |
| T. 7 Rivers _____        | T. Devonian _____      |
| T. Queen _____           | T. Silurian _____      |
| T. Grayburg _____        | T. Montoya _____       |
| T. San Andres _____      | T. Simpson _____       |
| T. Glorieta _____        | T. McKee _____         |
| T. Paddock _____         | T. Ellenburger _____   |
| T. Blinebry _____        | T. Gr. Wash _____      |
| T. Tubb _____            | T. Delaware Sand _____ |
| T. Drinkard _____        | T. Bone Springs _____  |
| T. Abo _____             | T. _____               |
| T. Wolfcamp _____        | T. _____               |
| T. Penn _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               |

### Northwestern New Mexico

- |                               |                        |
|-------------------------------|------------------------|
| T. Ojo Alamo _____            | T. Penn. "B" _____     |
| T. Kirtland-Fruitland _____   | T. Penn. "C" _____     |
| T. Pictured Cliffs _____      | T. Penn. "D" _____     |
| T. Cliff House <u>3958'</u>   | T. Leadville _____     |
| T. Menefee <u>4308'</u>       | T. Madison _____       |
| T. Point Lookout <u>4742'</u> | T. Elbert _____        |
| T. Mancos <u>5113'</u>        | T. McCracken _____     |
| T. Gallup _____               | T. Ignacio Otzte _____ |
| Base Greenhorn <u>6780'</u>   | T. Granite _____       |
| T. Dakota <u>6990'</u>        | T. _____               |
| T. Morrison _____             | T. _____               |
| T. Todilto _____              | T. _____               |
| T. Entrada _____              | T. _____               |
| T. Wingate _____              | T. _____               |
| T. Chinle _____               | T. _____               |
| T. Permian _____              | T. _____               |
| T. Penn "A" _____             | T. _____               |

### OIL OR GAS SANDS OR ZONES

- |                         |                         |
|-------------------------|-------------------------|
| No. 1, from.....to..... | No. 3, from.....to..... |
| No. 2, from.....to..... | No. 4, from.....to..... |

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- |                         |           |
|-------------------------|-----------|
| No. 1, from.....to..... | feet..... |
| No. 2, from.....to..... | feet..... |
| No. 3, from.....to..... | feet..... |

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |