

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-045-33503
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name MARTINEZ GAS COM F
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator XTO Energy Inc.	8. Well No. 1F
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	9. Pool name or Wildcat BLANCO MESAVERDE

4. Well Location
Unit Letter **N** : **530** Feet From The **SOUTH** Line and **2734** Feet From The **WEST** Line
Section **24** Township **29N** Range **10W** NMPM **SAN JUAN** County

10. Date Spudded 1/26/2006	11. Date T.D. Reached 2/12/2006	12. Date Compl. (Ready to Prod.) 4/20/06	13. Elevations (DF & RKB, RT, GR, etc.) 5527'	14. Elev. Casinghead
15. Total Depth 6727'	16. Plug Back T.D. 6679'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 0-TD	Rotary Tools NO
19. Producing Interval(s), of this completion - Top, Bottom, Name 3792' - 4192' BLANCO MESAVERDE				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CCL/CBL				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-5/8"	48# J-55	60'	17-1/2"	130 SX	0
8-5/8"	24# J-55	875'	12-1/4"	553 SX	0
5-1/2"	15.5# J-55	6726'	7-7/8"	790 SX	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 3792' - 4192' (0.34" DIA, TTL 19 HOLES) 4100' - 4250' (SQZ) 6239' - 6478' (0.34" DIA, TTL 23 HOLES) BELOW CIBP	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3792' - 4639' AMOUNT AND KIND MATERIAL USED A. w/1250 gals 15% NEPE HCL acid. Frac'd w/73204 ga 1s 70Q foamed, 25# linear gelled, 2% KCl wtr carryi ng 130920# sd per wt slips.
--	--

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SI	
Date of Test 4/13/06	Hours Tested 8	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2200	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 1120-640	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 6600	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Lorri D. Bingham</i>	Printed Name LORRI D. BINGHAM	Title REGULATORY COMP TECH	Date 4/24/06
E-mail address Regulatory@ctoenergy.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1883 T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3539 T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3591 T. Madison
T. Queen	T. Silurian	T. Point Lookout	4166 T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4539 T. McCracken
T. San Andres	T. Simpson	T. Gallup	5364 T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6107 T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. KIRTLAND SHALE 916
T. Blinebry	T. Gr. Wash	T. Morrison	6532 T. FRUITLAND FMT 1566
T. Tubb	T. Delaware Sand	T. Todilto	T. LWR FRUITLAND COAL 1722
T. Drinkard	T. Bone Springs	T. Entrada	T. LEWIS SHALE 2040
T. Abo	T.	T. Wingate	T. CHACRA SS 2860
T. Wolfcamp		T. Chinle	T. GRANEROS 6178
T. Penn	T.	T. Permian	T. DAKOTA 6234
T. Cisco (Bough C)	T.	T. Penn "A"	T. BURRO CANYON 6473

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology