District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	K covered by a "general plan"? Yes 🔼 No r below-grade tank 🔲 Closure of a pit or below-gra			
Operator: BP America Production Company Telephon	e: <u>(505)326-9200</u> e-mail address:			
Address: 200 Energy Ct, Farmington, NM 87401  Facility or well name: FLORANCE C LS #10m API#: 3	25545 76558 111 0010 0	2 S. 30 T. 7841 P. 84)		
	Longitude	l l		
County: San Juan Latitude  Surface Owner: Federal  State  Private  Indian	Longitude	NAD: 1927 🗀 1983 🗀		
Pit	Below-grade tank			
· ·				
Type: Drilling Production Disposal Volume:bbl Type of fluid:  Workover Emergency Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes  If not, explain why not.			
Liner type: Synthetic Thickness mil Clay	Double Walley, with loan deletion.			
Pit Volumebbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)		
high water elevation of ground water.)	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
in ingation canars, discress, and perchinal and epitemeral watercourses.	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks (2) Indic	ate disposal location: (check the onsite box if		
your are burying in place) onsite [ ] offsite [ ] If offsite, name of facility_				
remediation start date and end date. (4) Groundwater encountered: No 🗀 🗅				
(5) Attach soil sample results and a diagram of sample locations and excava		it. and actually sample results.		
Additional Comments:	nois.			
See Attached Documentation				
	· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline				
		and a property of the same of		
Date:	111 ~ 10			
	ure Jeffy C. Sligy			
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the contents the operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or my other federal, state, or local laws and/or		
Approval:  Printed Name/Title CEPTRY OIL & GAS INSPECTOR, DIST &	Signature Branch Jan	DEC 1 6 2005		
THURCH STUCK THE SAME AND AND SAME SAME SAME SAME SAME SAME SAME SAME	signature	Date:		

5004526558

BLAGG ENGINEERING, INC.  CLIENT: BP P.O. BOX 87, BLOOMFIELD, NM 87413			LOC	ATION NO:	B1Z33		
(505) 632-1199			- 1	R NO:	10991		
FIELD REPORT: PIT CLOSURE VERIFICATION				N PAG	E No:	of	
LOCATION: NAME: FLORA	NCE C L	S WELL#: [	OM TYPE	BLOW			0-9-03
QUAD/UNIT: O SEC: 30	TWP: 28N RN	G:8W PM:1	VM CNTY: S	I ST: MM	<u> </u>		0-9-03
QTR/FOOTAGE: 7905/19	00E 51	wise contr	RACTOR: HD (	EDGAR)		RONMENTAL IALIST:	JCB
EXCAVATION APPROX	(. <u>/8</u> FT. )	( <u>/8</u> FT.	x <u>3</u> FT	. DEEP. CL	JBIC YARE	AGE:	0
DISPOSAL FACILITY:	ΛA		REMEDIA	TION METH	od: ⊆	LOSE AS	S 15
LANDUSE: RANGE - BO	m	LEASE: -	MNM 035	49	FORMAT	ION: MY	/DK
FIELD NOTES & REMAR			(IMATELY 14		5 11°W	FROM	WELLHEAD.
DEPTH TO GROUNDWATER: >/			>1000	· ———		_	
NMOCD RANKING SCORE:		I CLOSURE STD:	5000 PI	PM .			
SOIL AND EXCAVATION	N DESCRIP	TION!		OVM CALIB.			
OOIL AND LAOAVAIN	JIV DEGOINII	11014.		OVM CALIB. TIME: 151		50 ppm	RF = 0.52
SOIL TYPE: SAND SILTY SA	ND SILT / SILTY	CLAY / CLAY /	GRAVEL / OTH		am/pn	DATE.	
SOIL COLOR: Yellow Y	AN 0'- 3'	GRAI	BLACK	3'-5'			
COHESION (ALL OTHERS): NON CONSISTENCY (NON COHESIVE S				COHESIVE			
PLASTICITY (CLAYS): NON PLAST	•			/ HIGHLY PLAST	ıc		
DENSITY (COHESIVE CLAYS & SIL							
MOISTURE: DRY SLIGHTLY MOIS DISCOLORATION/STAINING OBSER				ack		روں	D2ED)
HC ODOR DETECTED YES NO E	XPLANATION - 5	TRONG	SERT BU	<del></del>			
SAMPLE TYPE: GRAB COMPOSITE OF	E - # OF PTS.	7156 50	MD & SPI	AD6 700	DIG 78	sst Har	· sc
I DOTTIONAL COMMENTS:	& SAMPLE	<u> </u>					
			-1.0.4.04.04.0	1			
SCALE SAMP. TI	ME SAMP. ID	LAB NO.	WEIGHT (g)		DILLITION	PEADING	CALC. (ppm)
SAME. II	VIL SAIVIT. ID	LAB NO.	WEIGHT (g)	INC PREON	DILUTION	READING	CALC. (ppin)
0↑ FT							
N PIT PERIME	ΓER	<del></del>	<u> </u>	<u> </u>	PITF	ROFIL	.E
1 70			VM				
'		SAMPLE	DING FIELD HEADSPACE	-			
12' -	<del>&gt;</del>	1 @ 4.5	(ppm) 374	_			
1 18		2@ 4.5	383				
	<b>②</b> )	3@ 5.0	436 210			18'_	<del>&gt;</del>
1 / }	į.	5@ 4.5	180			_	•
A B $A - A$							
A 18	) A			ا 3′ ا			
(a) (b) LAB SAMPLES							
LAB SAMPLES							
SAMPLE ANALYSIS TIME GRAY BLACK 3(05 TPH/BTEX 1505 DISCUSSATION)							
			bozzed)		, ,014		
.D. = PIT DEPRESSION; B.G. = BELOV	V GRADF: R ≠ RFI ∩v						
H. = TEST HOLE; ~ = APPROX.; T.B.	TANK BOTTOM			1	<del></del>		
TRAVEL NOTES: CALLOUT: 6/9/03 1015 ONSITE: 6/9/03 1445							



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Blow #3 @ 5'	Date Reported:	06-10-03
Laboratory Number:	25854	Date Sampled:	06-09-03
Chain of Custody No:	10991	Date Received:	06-10-03
Sample Matrix:	Soil	Date Extracted:	06-10-03
Preservative:	Cool	Date Analyzed:	06-10-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	408	0.2
Diesel Range (C10 - C28)	152	0.1
Total Petroleum Hydrocarbons	560	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance C LS 10M.

Analyst

Mistine m Walters
Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Blow #3 @ 5'	Date Reported:	06-10-03
Laboratory Number:	25854	Date Sampled:	06-09-03
Chain of Custody:	10991	Date Received:	06-10-03
Sample Matrix:	Soil	Date Analyzed:	06-10-03
Preservative:	Cool	Date Extracted:	06-10-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	65.2	1.8
Toluene	622	1.7
Ethylbenzene	404	1.5
p,m-Xylene	2,030	2.2
o-Xylene	1,180	1.0
Total BTEX	4,300	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance CLS 10M.

Analyst C. Cy

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Review