

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BURLINGTON RESOURCES O&G CO LP	Contact: PEGGY COLE E-Mail: pcole@bri-inc.com	5. Lease Serial No. NMSF078499A
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9787 Fx: 505.326.9781	8. Well Name and No. HARDIE E 2C	9. API Well No. 30-045-30905-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T28N R8W NWSE 1785FSL 1670FEL	10. Field and Pool, or Exploratory BLANCO MESAVERDE OTERO CHACRA	11. County or Parish, and State SAN JUAN COUNTY, NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(5-31-03) Drill to intermediate TD @ 3255'. Circ hole clean. TOOH.

(6-1-03) TIH w/5 jts 7" 23# N-80 LT&amp;C csg, 71 jts 7" 20# J-55 ST&amp;C csg, set @ 3251'. Pump 10 bbl 5% calcium chloride wtr, 5 pps wtr, 20 bbl flow guard, 10 bbl wtr ahead. Cmt'd w/425 sx Class "C" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (905 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/130 bbl wtr. Circ 70 bbl cmt to surface. WOC. PT BOP &amp; csg to 1500 psi/30 min, OK. Drilling ahead.

(6-3-03) Drill to TD @ 5500'. Circ hole clean. TOOH. TIH w/54 jts 4 1/2" 10.5# J-55 ST&amp;C lnr, set @ 5500'. Top of lnr @ 3140'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmt'd w/20 sx Class "B" 35/65 poz w/6% gel, 6.25 pps LCM-1, 1% fluid loss, 0.3% CD-32, 7 pps CSE (62 cu.ft.). Tailed w/15 sx Class "B" 35/65 poz w/0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (30 cu.ft.). Cmt'd w/123 sx Class "B" 35/65 poz w/0.25 pps Cello flake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #22884 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 06/10/2003 (03AXG1339SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 06/09/2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 06/10/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #22884 that would not fit on the form**

**32. Additional remarks, continued**

loss, 6% gel, 7 pps CSE (244 cu.ft.). Displace w/61 bbl wtr. Reverse circ 6 bbl cmt to surface.  
WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.