

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, New Mexico

WELL API NO.

30-045-31340

5. Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL

GAS

WELL ☐

WELL ☒

OTHER

2. Name of Operator

San Juan Resources of Colorado

8. Well No.

#1

3. Address of Operator

c/o Walsh Engineering, 7415 East Main Street, Farmington, NM 87402

9. Pool name or Wildcat

Blanco Mesa Verde / Basin Dakota

4. Well Location

Unit Letter J : 1975' Feet From The South Line and 1480' Feet From The East Line

Section 18

Township 30N Range 11W

NMPM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5547' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABAND ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDON ☐

CASING TEST AND CEMENT JO ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

6/5/03 Spud well. Set 9-5/8", 36#, J-55 casing at 276' KB. Cement with 236 cu.ft. of CI "B" cement. Circulated 10 bbls of cement to surface. Installed BOPs and pressure tested to 1500 psi - held OK.

Drilled 8-3/4" hole to 3825' KB and set 7", 20#, J-55 casing at 3825' KB. Cemented with 1061 cu.ft. of Halliburton Lite cement and 106 cu.ft. of CI "B" cement with additives. Circulated 30 bbls of cement to surface. WOC 12 hrs. Pressure tested casing to 1500 psi - OK.

Drilled a 6-1/4" hole to 6668' and set 4-1/2", 11.6#, J-55 casing at 6664' KB. Cemented with 511 cu.ft. of 50:50 Poz cement with additives. Top of cement by CBL is 3350'. Rig released 6/12/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Paul C. Thompson

TITLE Agent/Engineer

DATE

06/24/03

TYPE OR PRINT NAME

Paul C. Thompson

TELEPHONE NO. 327-4892

(This space for State Use)

APPROVED BY

Charles T. Lerner

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #

DATE

JUN 25 2003

CONDITIONS OF APPROVAL, IF ANY: