Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED		
	Budget Bureau No. 1004-0135		
	Expires November 30, 2000		
-( ] X/ -  )	5. Lease Serial No.		

SUNDRY NOTICES	S AND REPORTS OF	N WELLS /	INPHAN	14921
Do not use this form for abandoned well. Use For			M 10: 276. IF I	ndian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	- Other instructions or	reverse side arming	ton, NM 7. If t	Init or CA/Agreement, Name and/or N
1. Type of Well Oil X Gas Well Other		SOUTH	8. We	Il Name and No.
2. Name of Operator		N JUL 2	2003 Hait	ncia Canyon #43B
XTO Energy Inc.		to online	AP	I Well No.
3a. Address		Phone No. (include area code)	· 4/1/	39-26922
2700 Farmington Ave., Bldg. K. Ste		505-834-4690	3	eld and Pool, or Exploratory Area
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey Description 1,525' FSL &amp; 735' FEL Sec. 27, T28</li> </ol>		Ac.	and and	co Mesaverde
1,525 FSL & 755 FEL Sec. 27, 126	on, RU4W NESE	\$ 58 30 D	11. C	ounty or Parish, State
			****	Arriba NM
12. CHECK APPROPR	NATE BOX(ES) TO INDIC	CATE NATUREOF NOTICE		
77 - 77 - 1			F ACTION	
TYPE OF SUBMISSION		11FEO	<b>-</b>	
Notice of Intent	Acidize	Deepen	Production (Start/	Resume) Water Shut-Off
₩	Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Reached
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Aban	don Drillers TD
That Abandon Ment Nonce	Convert to Injection	Plug Back	Water Disposal	
<del></del>				
13. Describe Proposed or CoommpletedOperation(clear If the proposal is to deepen directionally or recomposed that the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final AbandonmentN determined that the final site is ready for final inspect	plete horizontally, give subsurformed or provide the Bond the operation results in a m lotices shall be filed only a	rface locations and measured a	nd true vertical dept Required subsequen	hs of all pertinent markers and zones.  treports shall be filed within 30 days.
XTO Energy Inc. reached intermed to 3,850' KB. Cmt'd csg as follow celloflake (mixed @ 11.4 ppg & 3.2 Phenoseal (LCM) & 1/2#/sx cellofl BOP's & intermediate csg to 1,500 07/03/03. TIH w/164 jts, 4-1/2", III cmt w/8% gel, 2% Phenoseal (LCM) 100 sx Premium Lite w/6% (LCM) mixed @ 12.5 ppg & 2.01 cuft/ft.	ws: (lead) 300 sx . .06 cuft/sx) follow lake (mixed @ 14.2 ) psig for 30". Ho J-55, ST&C csg to LCM) & 1/4#/sx celogel, 2% Phenoseal	Type III cmt w/8% gwed by (tail) 150 s ppg & 1.64 cuft/sx eld OK. Reached dr 6,842.07 KB. Cmt' loflake (mixed @ 11 (LCM), 0.2% CD-32,	el, 4% Phenose x Type III cm ). Circ 65 bl iller's TD of d csg follows .4 ppg & 3.03	eal (LCM) & 1/2#/sx t w/1% gel, 4% bls cmt to surf. PT 6,864' KB @ 4:00 a.m. : (lead) 165 sx Type cuft/sx) followed by
***PRODUCTION CASING WILL BE PRES	SSURE TESTED @ COM	PLETION***		
			•	
	$\bigcap$			
14. I hereby certify that the foregoing is true and correct (Name(Printed/Typed)	1_11	Title		
Jeff Patton	Tamore	Drilling	Engineer	354.5
5/0 /	•	Date 07/07/03		ACCEPTED FOR RECORD
THIS	S SPACE FOR FEDER	RAL OR STATE OFFIC	E USE	1111 4 4
Approved by		Title		Date 1 1 2003
	-			ARMINGIUM FIELD OFFICE
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	or this notice does not warrant those rights in the subject reon.	lease Office		Ste

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)