

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
5. Lease Designation and Serial No. SF-077383A
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. Picayune 28-1A
9. API Well No. 3004531446
10. Field and Pool, or Exploratory Area Basin Fruitland Coal
11. County or Parish, State San Juan County New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Koch Exploration Company, LLC.

3. Address and Telephone No.

P.O. Box 489 Aztec, New Mexico 87410

(505) 364-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 28, T28N, R10W 1385' FNL & 1968' FWL NW/4

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____ Run Surface Casing _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole and ran 8 5/8", 24#, STC casing set @ 176' KB. KB = 5'0" Also ran 3 centralizers on bottom 3 joints.

7/1/03 - Cemented with 100 sks. Class B + 2% CaCl2 + .25 lbs/sk cello flake, 15.6#, yield 1.18, and 118 cu.ft. Had full cement returns to surface. WOC 15 hours

7/2/03 - Tagged cement @ 155' KB. Pressure tested casing to 750 psi for 30 min. Held OK.

I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Operations Manager

Date

7/2/03

Approved by

Date

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

JUL 11 2003

FARMINGTON FIELD OFFICE

NMOC