submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 MAY 4 AM 10 02

RECEIVED
070 FARMINGTON NM

1. **Type of Well**
GAS

5. **Lease Number**
NMSF-078281

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
ConocoPhillips

San Juan 29-5 Unit

8. **Well Name & Number**

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

#74A

9. **API Well No.**

30-039-29562

4. **Location of Well, Footage, Sec., T, R, M**

10. **Field and Pool**

Basin DK / Blanco MV

Unit F, (SENW), 2345' FNL & 1365' FWL, Sec. 17, T29N, R5W, NMPM

11. **County and State**
Rio Arriba Co., NM

MAY 2006
RECEIVED
OIL CONS. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	Abandonment	X	Change of Plans	X Other – Name change & New Ops Plan
	Recompletion		New Construction	
Subsequent Report	Plugging		Non-Routine Fracturing	
	Casing Repair		Water Shut off	
Final Abandonment	Altering Casing		Conversion to Injection	

13. Describe Proposed or Completed Operations

ConocoPhillips wishes to change the name of the subject well as well as provide a new Operations Plan for this well. This well will now be a drilled and completed as a MV/DK well thus the need for the name change since it will be infilling a DK well (SJ 29-5 #72). **The New Name will be San Juan 29-5 Unit #72F** - See the new plat and pertinent data to make the changes in your records.

Attached also is the new drilling plan and geological tops for this well. The new TD for this well will be 8003'.

HOLD C104 FOR NSL for DaKota

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 5/4/06

(This space for Federal or State Office use)
APPROVED BY Title Petr Eng. Date 5/10/06
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

2006 MAY 4 AM 10 02

RECEIVED
070 FARMINGTON NM

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-039-29562	72319 / 71599	BLANCO MESAVERDE / BASIN DAKOTA

4 Property Code	5 Property Name	6 Well Number
31325	SAN JUAN 29-5 UNIT	72F

7 OGRID No.	8 Operator Name	9 Elevation
217817	CONOCOPHILLIPS COMPANY	6532'

10 Surface Location

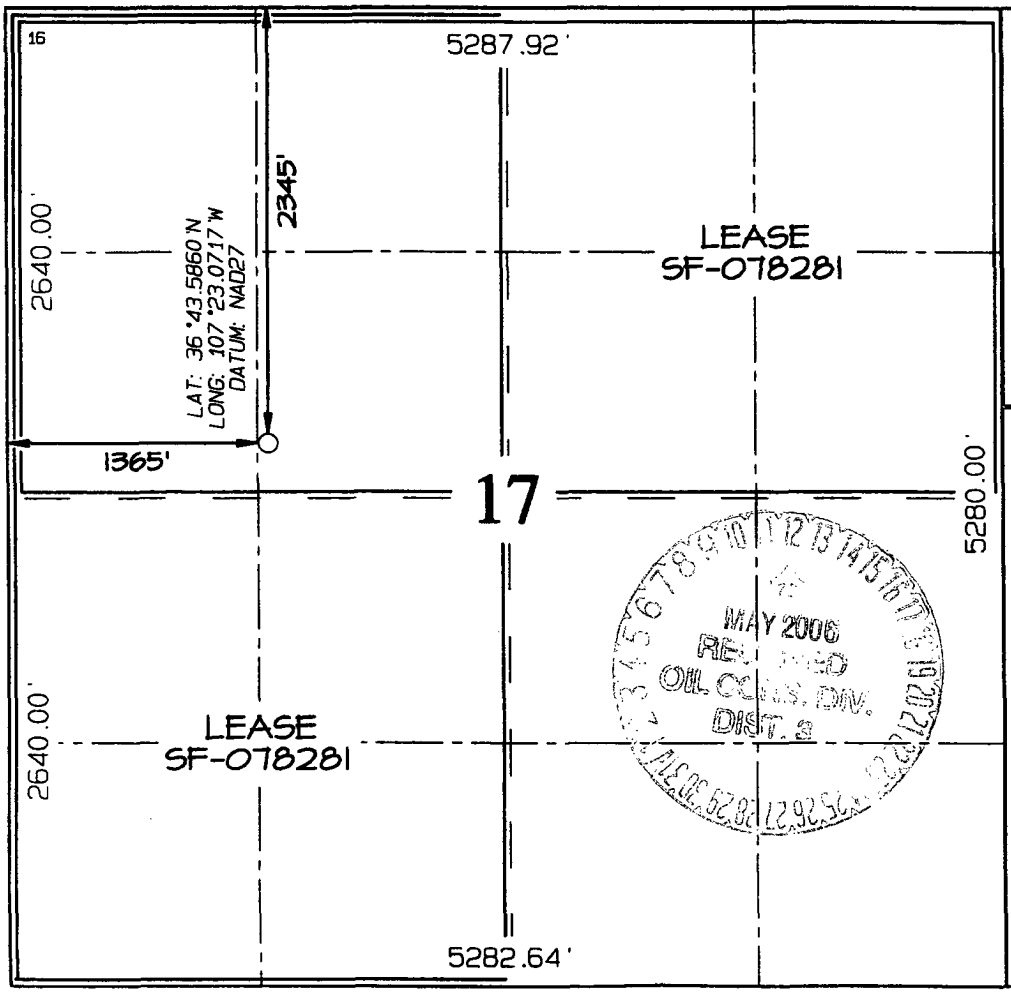
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	17	29N	5W		2345	NORTH	1365	WEST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320.0 Acres - W/2 (MV) 320.0 Acres - N/2 (DK)			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: Virgil E. Chavez

Printed Name: Virgil E. Chavez

Title: Projects & Operations Lead

Date: April 21, 2006

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Date of Survey: JANUARY 6, 2005

Signature and Seal of Professional Surveyor

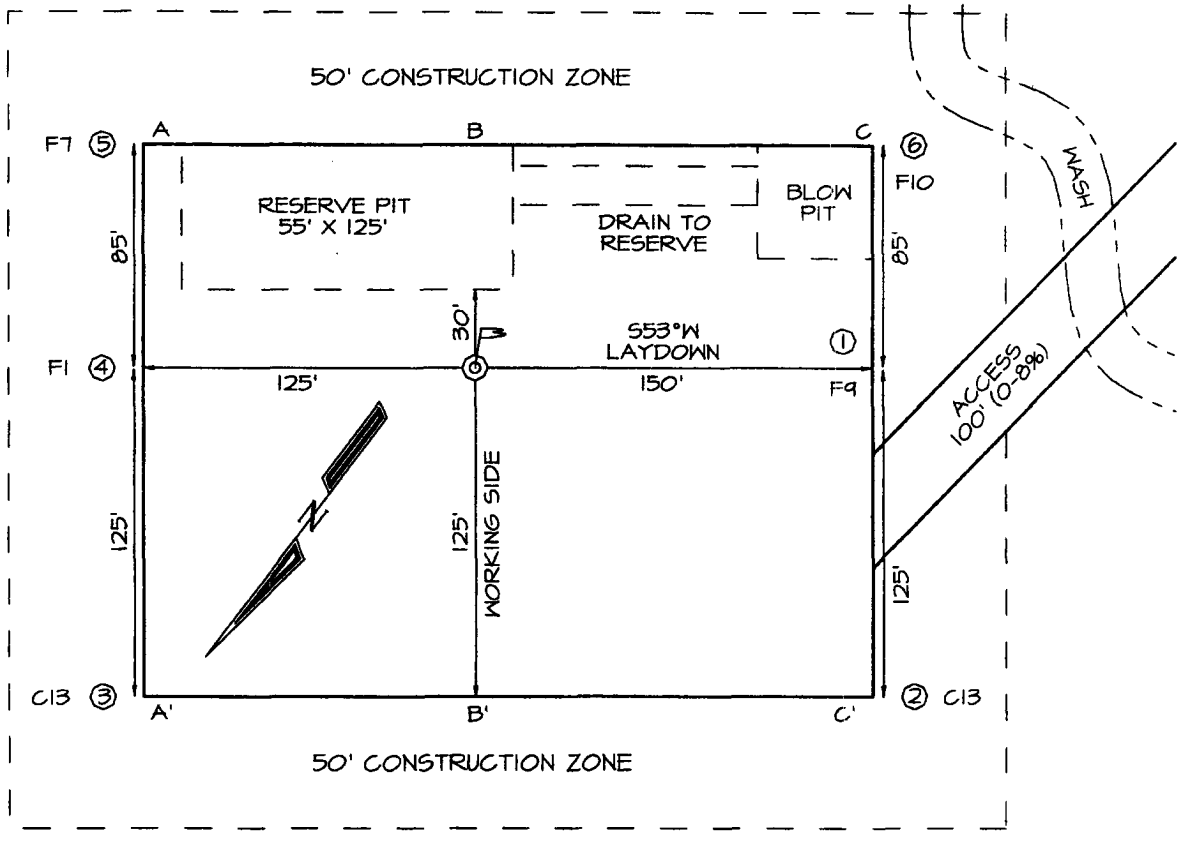
JASON C. EDWARDS
NEW MEXICO
15269
REGISTERED PROFESSIONAL SURVEYOR

JASON C. EDWARDS

Certificate Number 15269

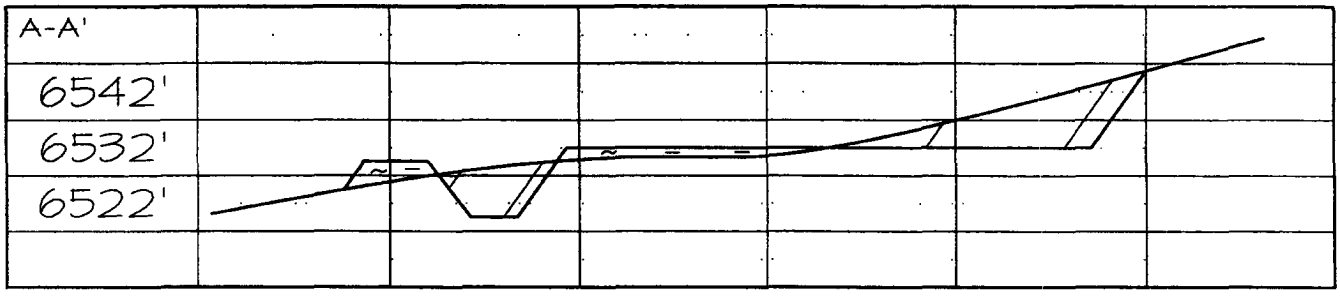
CONOCOPHILLIPS COMPANY SAN JUAN 29-5 UNIT #72F
2345' FNL & 1365' FWL, SECTION 17, T29N, R5W, NMPM
RIO ARRIBA COUNTY, NEW MEXICO ELEVATION: 6532'

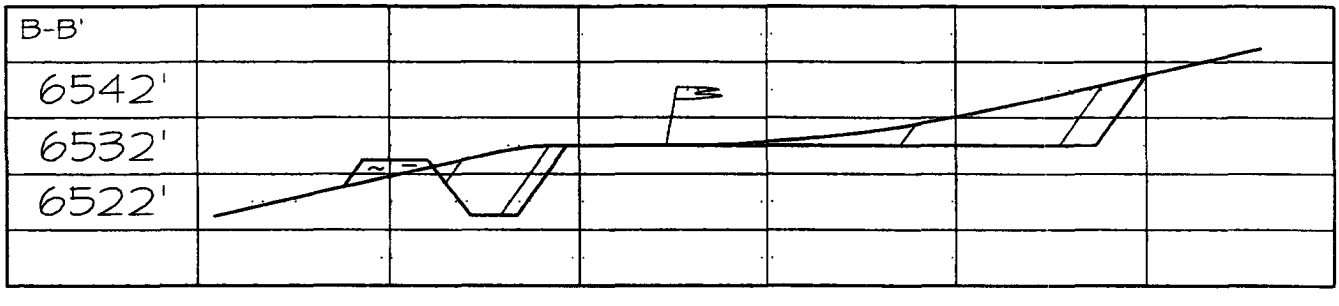
LATITUDE: 36.72643° N
LONGITUDE: 107.38453° W
DATUM: NAD1927

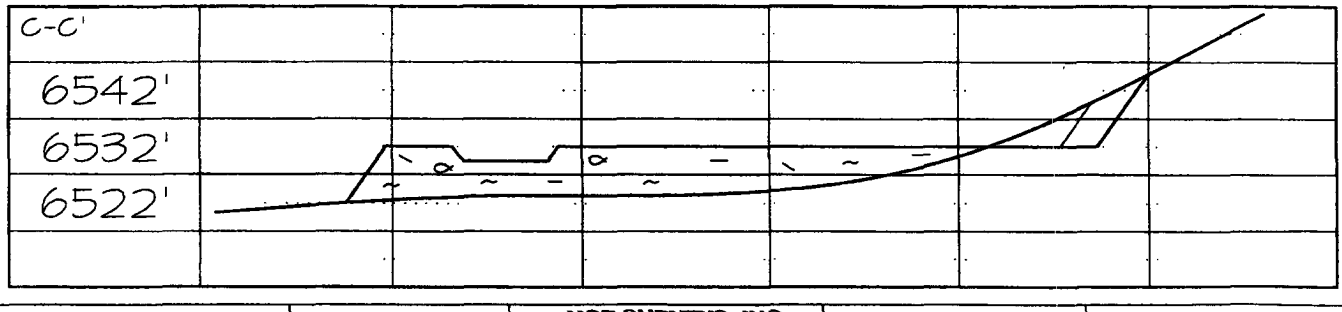


PLAT NOTE:

FEE SURFACE OWNER
Gomez Family Trust



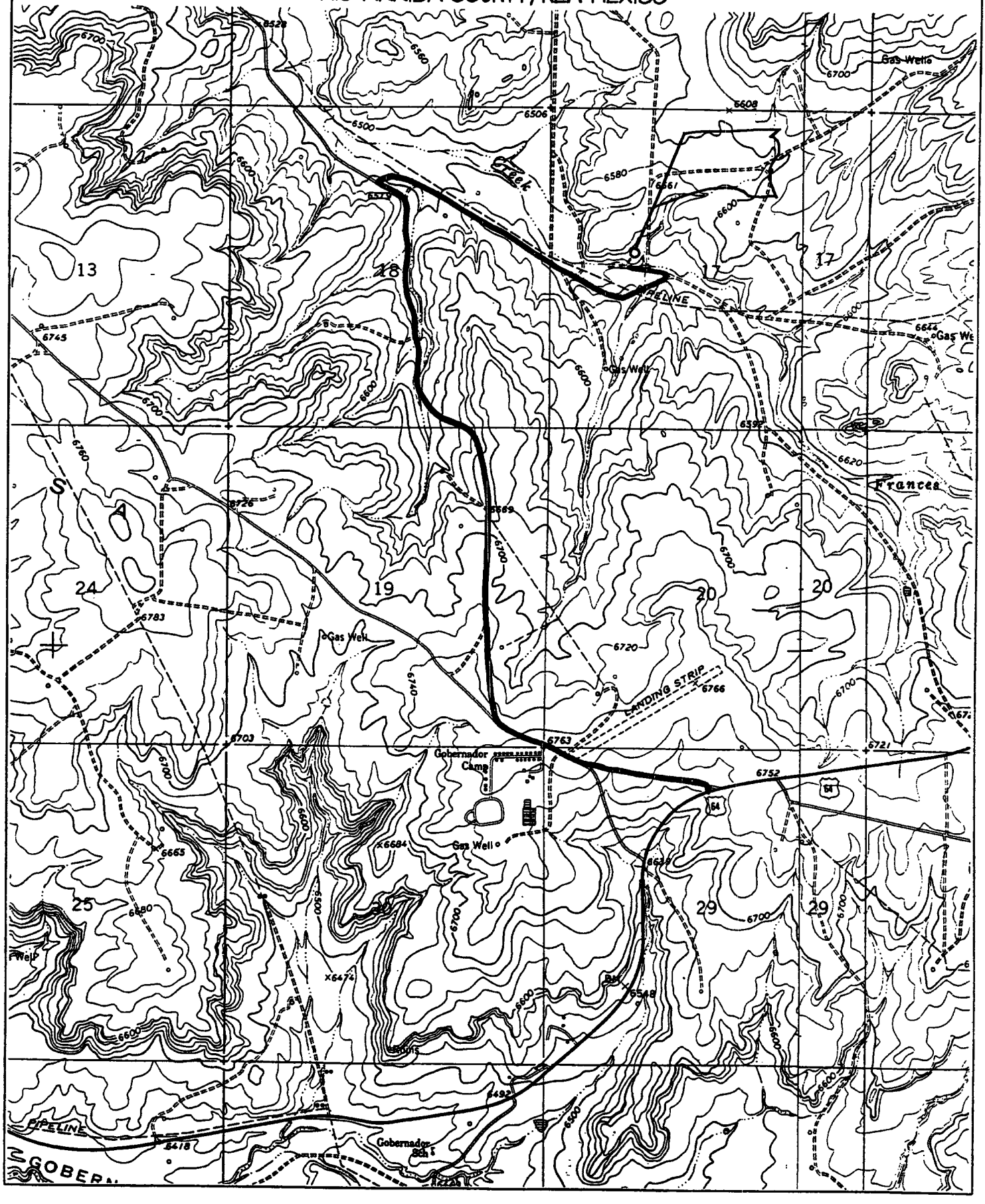




FILENAME: 2951TFT	SHEET 2 OF 6	NCE SURVEYS, INC.	DRAWN BY: EDO	CHECKED BY: JCE

CONOCOPHILLIPS COMPANY SAN JUAN 29-5 UNIT #72F

2345' FNL & 1365' FWL, SECTION 17, T29N, R5W, N.M.P.M.
RIO ARRIBA COUNTY, NEW MEXICO



Directions from the Intersection of US Hwy 64 & US Hwy 550 in Bloomfield, NM

to ConocoPhillips Company San Juan 29-5 Unit #72F

2345' FNL & 1365' FWL, Section 17, T29N, R5W, NMPM, Rio Arriba County, NM

From the intersection of US Hwy 64 & US Hwy 550 in Bloomfield, NM, travel Easterly on US Hwy 64 for 38.0 miles to State Hwy 527 (Simms Hwy);

Go left (North-westerly) on State Hwy 527 (Simms Hwy) for 2.6 miles;

Go right (North-easterly) for 0.6 miles to fork in road;

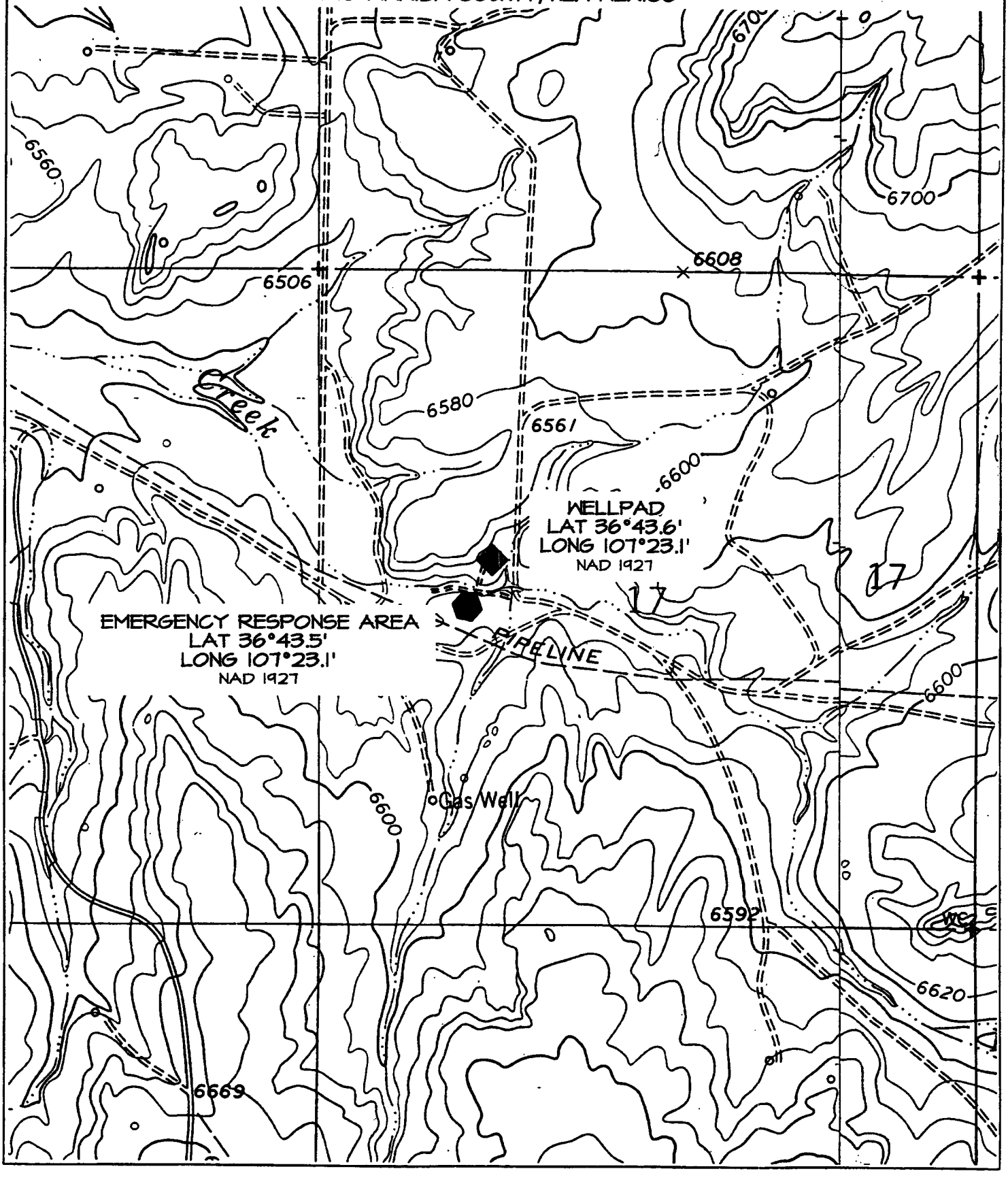
Go straight (South-easterly) for 0.3 miles to fork in road;

Go left (North-westerly) for 0.1 miles to new access on right-hand side of existing roadway which continues for 100' to staked location.

EMERGENCY RESPONSE AREA

CONOCOPHILLIPS COMPANY SAN JUAN 29-5 UNIT #72F

2345' FNL & 1365' FWL, SECTION 17, T29N, R5W, N.M.P.M.
RIO ARRIBA COUNTY, NEW MEXICO

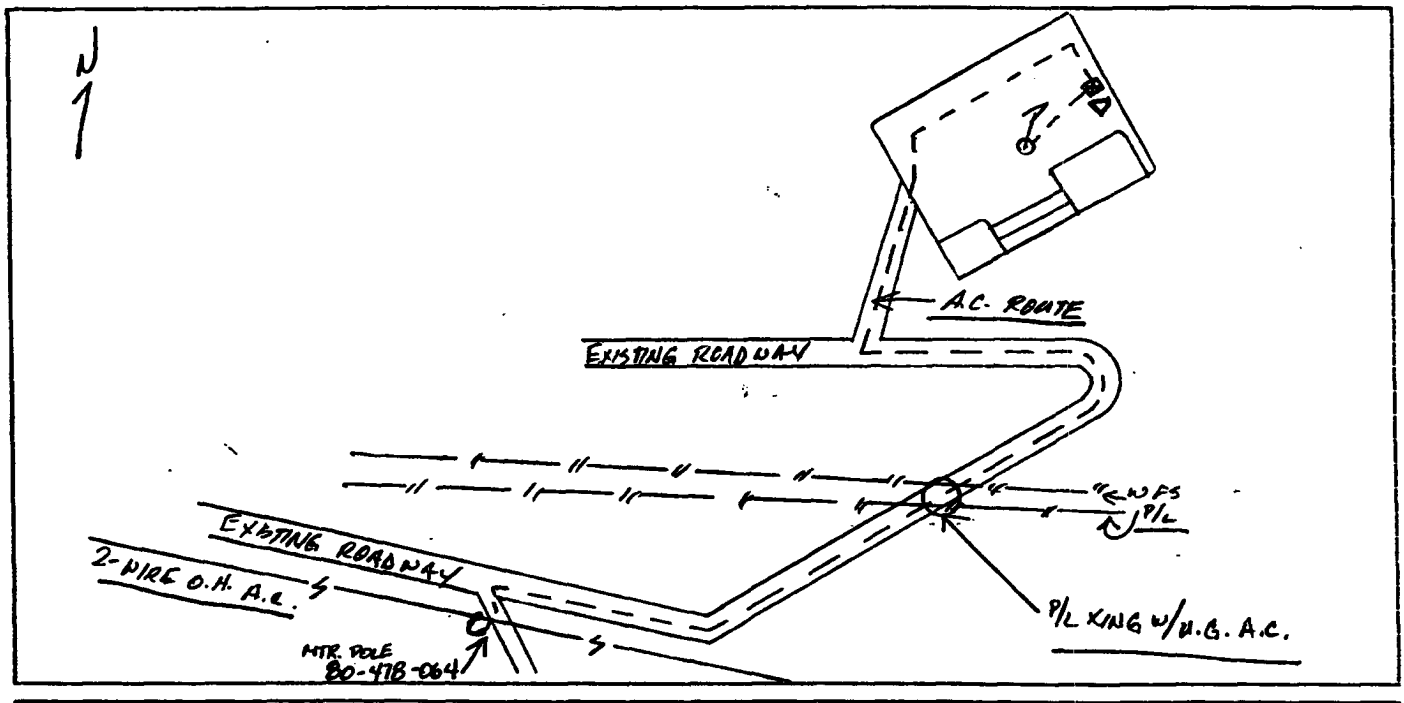


H & H *TECHNICAL SEVICES*
A CORROSION COMPANY

CATHODIC PROTECTION PLAN FOR NEW WELLS

WELL NAME: S.J. 29-5 #72F **LEGALS:** F-17-29-5 **COUNTY:** R.A.

PURPOSED C.P. SYSTEM: DRILL G.B. & SET RECT ON N.E. EDGE OF LOCATION. TRENCH @200' #6 NEG FROM RECT. TO WH ALSO TRENCH @ 1450' OF AC FROM M.P. @ MAIN RD. MTR #80-478-064 TO RECT.



EXISTING WELLHEAD	METER HOUSE	G.B.	POWER SOURCE	CABLE	NEW WELL	OVERHEAD A.C.
⊕	⊢□⊣	△	⊠	------		—ϟ—ϟ—

COMMENTS:

NEAREST POWER SOURCE: M.P. @ MAIN RD. **DISTANCE.** 1450'
PIPELINES IN THE AREA: (2) WFS.

TECHNICIAN: [signature] **DATE:** 5-15-05

6 CR 5412 Bloomfield, New Mexico 87413
Office: 505-634-0271 Cell: 505-793-6953

ConocoPhillips

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 29-5 72F

Lease:	AFE #: WAN.CNV.6182			AFE $:
Field Name: 29-5	Rig: UNSCHEDULED 2007 RIG 2	State: NM	County: RIO ARRIBA	API #: 3003929562
Geoscientist: Glaser, Terry J	Phone: (832)486-2332	Prod. Engineer: Moody, Craig E.		Phone: 486-2334
Res. Engineer: Hensley, Dan E	Phone: 832-486-2385	Proj. Field Lead: Fransen, Eric E.		Phone:

Primary Objective (Zones):

Zone	Zone Name
R20002	MESAVERDE(R20002)
R20076	DAKOTA(R20076)

Location: Surface Datum Code: NAD 27 **Straight Hole**

Latitude: 36.726430	Longitude: -107.384530	X:	Y:	Section: 17	Range: 5W
Footage X: 1365 FWL	Footage Y: 2345 FNL	Elevation: 6532 (FT)	Township: 29N		

Tolerance:

Location Type: Summer Only | Start Date (Est.): | Completion Date: | Date In Operation:

Formation Data: Assume KB = 6548 Units = FT

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	216	6332	☐			13-1/2 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Circulate cement to surface.
NCMT	1398	5150	☐			
CJAM	2598	3950	☐			Possible water flows.
KRLD	2803	3745	☐			
FRLD	3158	3390	☐			Possible gas.
PCCF	3478	3070	☐			
LEWS	3678	2870	☐			
Intermediate Casing	3778	2770	☐			8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Circulate cement to surface.
CHRA	4503	2045	☐			
CLFH	5343	1205	☐			Gas; possibly wet
MENF	5393	1155	☐			Gas.
PTLK	5668	880	☐			Gas.
MNCS	5918	630	☐			
CLLP	6898	-350	☑			Gas. Possibly wet.
CRHN	7648	-1100	☐			Gas possible, highly fractured
CBBO	7823	-1275	☐			Gas
Total Depth	8003	-1455	☐			6-1/4" Hole. 4-1/2", 11.6 ppf, N-80, LTC casing. Circulate cement a minimum of 100' inside the previous casing string. No open hole logs. Cased hole TDT with GR to surface.

Reference Wells:

Reference Type	Well Name	Comments

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☑ TDT

Printed on: 5/4/2006 10:43:02 AM

ConocoPhillips

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 29-5 72F

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments: Zones - Drilling Mud Program:

Surface: spud mud

Intermediate: fresh water mud with bentonite and polymer as needed

Below Intermediate: air/mist drilling media with foamer, polymer, & corrosion inhibitor as needed

Centralizer Program:

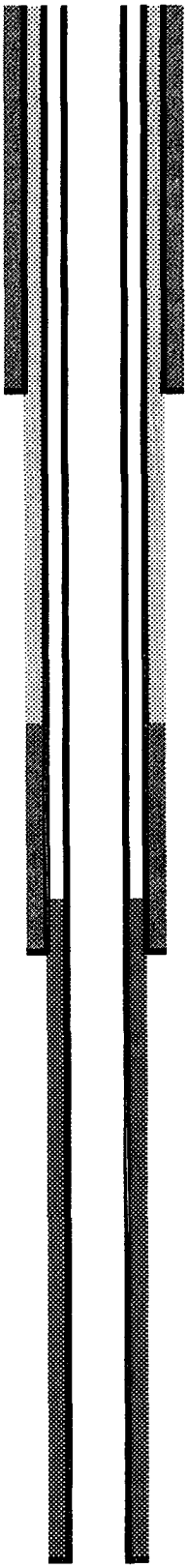
Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints

Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints

Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale

Below Intermediate: no centralizers used in air holes. In mud holes centralizers are spaced out appropriately

San Juan 29-5 # 72F
Halliburton Cementing Program



SURFACE CASING :

Drill Bit Diameter	13.5	"	
Casing Outside Diameter	9.625	"	Casing Inside Diam. 9.001 "
Casing Weight	32.3	ppf	
Casing Grade	H-40		
Shoe Depth	235	'	
Cement Yield	1.21	cuft/sk	
Cement Density	15.6	lb/gal	
Excess Cement	125	%	
Cement Required	214	**sx**	

SHOE 235 ', 9.625 ", 32.3 ppf, H-40 STC

INTERMEDIATE CASING :

Drill Bit Diameter	8.75	"	
Casing Outside Diameter	7	"	Casing Inside Diam. 6.456 "
Casing Weight	20	ppf	
Casing Grade	J-55		
Shoe Depth	3778	'	
Lead Cement Yield	2.88	cuft/sk	
Lead Cement Density	11.5	lb/gal	
Lead Cement Excess	150	%	
Lead Cement Required	378	**sx**	
Tail Cement Length	755.6	'	
Tail Cement Yield	1.33	cuft/sk	
Tail Cement Density	13.5	lb/gal	
Tail Cement Excess	150	%	
Tail Cement Required	221	**sx**	

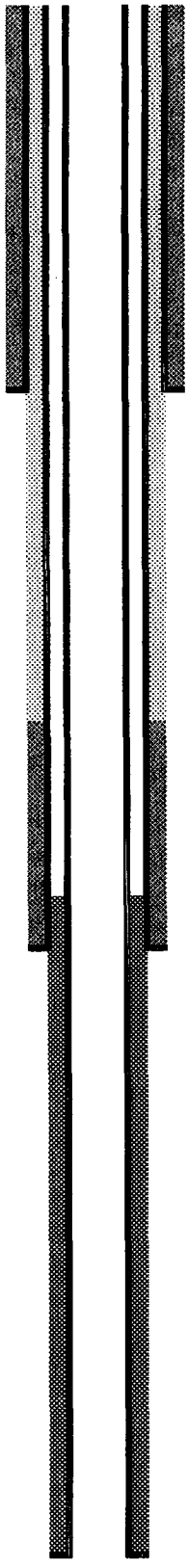
SHOE 3778 ', 7 ", 20 ppf, J-55 STC

PRODUCTION CASING :

Drill Bit Diameter	6.25	"	
Casing Outside Diameter	4.5	"	Casing Inside Diam. 4.000 "
Casing Weight	11.6	ppf	
Casing Grade	N-80		
Top of Cement	3578	'	200' inside intermediate casing
Shoe Depth	8003	'	
Cement Yield	1.45	cuft/sk	
Cement Density	13.1	lb/gal	
Cement Excess	50	%	
Cement Required	465	**sx**	

SHOE 8003 ', 4.5 ", 11.6 ppf, N-80 LTC

San Juan 29-5 # 72F
Schlumberger Cementing Program



SURFACE CASING :

Drill Bit Diameter	13.5	"	
Casing Outside Diameter	9.625	"	Casing Inside Diam. 9.001 "
Casing Weight	32.3	ppf	
Casing Grade	H-40		
Shoe Depth	235	'	
Cement Yield	1.33	cuft/sk	
Cement Density	14.8	lb/gal	
Excess Cement	125	%	
Cement Required	195	**sx**	

SHOE 235 ', 9.625 ", 32.3 ppf, H-40 STC

INTERMEDIATE CASING :

Drill Bit Diameter	8.75	"	
Casing Outside Diameter	7	"	Casing Inside Diam. 6.456 "
Casing Weight	20	ppf	
Casing Grade	J-55		
Shoe Depth	3778	'	
Lead Cement Yield	2.1	cuft/sk	
Lead Cement Density	11.7	lb/gal	
Lead Cement Excess	150	%	
Lead Cement Required	513	**sx**	
Tail Cement Length	755.6	'	
Tail Cement Yield	1.31	cuft/sk	
Tail Cement Density	13.5	lb/gal	
Tail Cement Excess	150	%	
Tail Cement Required	224	**sx**	

SHOE 3778 ', 7 ", 20 ppf, J-55 STC

PRODUCTION CASING :

Drill Bit Diameter	6.25	"	
Casing Outside Diameter	4.5	"	Casing Inside Diam. 4.000 "
Casing Weight	11.6	ppf	
Casing Grade	N-80		
Top of Cement	3578	'	200' inside intermediate casing
Shoe Depth	8003	'	
Cement Yield	1.44	cuft/sk	
Cement Density	13	lb/gal	
Cement Excess	50	%	
Cement Required	466	**sx**	

SHOE 8003 ', 4.5 ", 11.6 ppf, N-80 LTC

TOPSET FRUITLAND COAL Wells: (topset casing above coal to prepare for cavitation/DO/UR)

Drilling Mud Program:
Surface: spud mud
Intermediate: fresh water mud with bentonite and polymer as needed
Below Intermediate: air/mist/nitrogen drilling media with foamer, polymer, & corrosion inhibitor as needed

Centralizer Program:
Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints
Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints
Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale
Below Intermediate: no centralizers used in air holes. In mud holes centralizers are spaced out appropriately

CASE & FRAC FRUITLAND COAL Wells: (casing set below coal to prepare for frac completion)

Drilling Mud Program:
Surface: spud mud
Production: fresh water mud with bentonite and polymer as needed

Centralizer Program:
Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints
Production: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints
Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale

MESA VERDE Wells:

Drilling Mud Program:
Surface: spud mud
Intermediate: fresh water mud with bentonite and polymer as needed
Below Intermediate: air/mist drilling media with foamer, polymer, & corrosion inhibitor as needed

Centralizer Program:
Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints
Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints
Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale
Below Intermediate: no centralizers used in air holes. In mud holes centralizers are spaced out appropriately

DAKOTA Wells:

Drilling Mud Program:
Surface: spud mud
Intermediate: fresh water mud with bentonite and polymer as needed
Below Intermediate: air/mist/nitrogen drilling media with foamer, polymer, & corrosion inhibitor as needed

Centralizer Program:
Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints
Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints
Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale
Below Intermediate: no centralizers used in air holes. In mud holes centralizers are spaced out appropriately