Submit 3 Copies To Appropriate 1		State of New Mexico			Form C-103	
District 1					May 27, 2004	
1625 N. French Dr., Hobbs, NM 8 District II		NICEDIA TION	I DIMELON	WELL API NO. 30-045-32956		
1301 W. Grand Ave., Artesia, NM	1 00210	ONSERVATION		5. Indicate Type of		
District III 1000 Rio Brazos Rd., Aztec, NM	97410	20 South St. Fran		STATE [FEE 🛛	
District IV 1220 S. St. Francis Dr., Santa Fe,		Santa Fe, NM 8	/3U3	6. State Oil & Gas 34695	Lease No.	
	Y NOTICES AND REI			1	Unit Agreement Name	
(DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE PROPOSALS.)				U.S. Grant		
1. Type of Well: Oil Well	☐ Gas Well 🏻	Other		8. Well Number	1E	
2. Name of Operator				9. OGRID Number	er 20208	
San Juan Resources of Colo 3. Address of Operator	orado, Inc			10. Pool nam	e or Wildcat	
c/o Dean Collins, 4201 Ter	race Drive, Farmington	NM 87402		Blanco Mesa Verd		
4. Well Location				1		
Unit Letter	. 780 fee	t from theNo	rth line and	1205 feet from	n theWestline	
Section			Range 11W	NMPM San	Juan County	
		(Show whether DR	, RKB, RT, GR, etc.,			
Pit or Below-grade Tank Applica	5591' GR	~	The second secon		i Brothellad i et i Zaki Austr	
	GroundwaterDistan	nce from nearest fresh v	vater well Dist	ance from nearest surfa	ce water	
Pit Liner Thickness:		e Tank: Volume		nstruction Material		
12. C	Check Appropriate E	Box to Indicate N	lature of Notice,	Report or Other	Data	
NOTICE	OF INTENTION T	ГО:	SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WO			REMEDIAL WOR		ALTERING CASING	
TEMPORARILY ABANDON			COMMENCE DRI		P AND A	
PULL OR ALTER CASING	☐ MULTIPLE C	OMPL	CASING/CEMENT	r JOB 📙		
OTHER:			OTHER:			
					s, including estimated date	
	osed work). SEE RUL	E 1103. For Multip	le Completions: At	tach wellbore diagra	m of proposed completion	
or recompletion.						
San Juan Resources of Color	ado proposes to change	the planned casing	and cementing prog	gram for this well as	follows: A 12-1/4" hole	
will be drilled to 250' where	8-5/8" 24# J-55 casing	will be set and cen	nented with 180 sx (209 cuft) neat cemer	nt. After WOC a 2000 psi	
double ram preventer will be mud. Induction and density						
approximately 3400'. First s						
neat cement. The well will t						
100 sx (116 cuft) neat cement. The Dakota and Mesa Verde formations will be selectively perforated and completed. Drilling is expected						
to occur during July 2006.						
		And San	12000			
			ALCOMO S			
		E OIL	Out a			
I hereby certify that the infor		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
grade tank has been/will be constructed or closed according to NMOCD guidelines . a general permit . or an (attached) alternative OCD-approved plan .						
1 /	mation above is true an ucted or cluyed according t	id complete to the be to NMOCD guidelines.	est of my knowledge	e and belief. I further or an (attached) alterna	certify that any pit or below- tive OCD-approved plan	
SIGNATURE Alan	mation above is true an ructed or cluded according t	d complete to the book NMOCD guidelines [est of my knowledge 2, a general permit Agent	or an (attached) alterna	certify that any pit or below- tive OCD-approved plan	
	ructed or cluyed according t	o NMOCD guideliñés.	Agent	or an (attached) alterna	DATE_May 18, 2006	
	mation above is true an ructed of cluber according to	o NMOCD guidelliñés. TITLE E-mail address:	Agent collinsd@zianet.co	or an (attached) alterna	DATE_May 18, 2006 bhone No. (505) 325-3514	
Type or print name Dean C	ructed or cluyed according t	o NMOCD guidelliñés. TITLE E-mail address:	Agent	or an (attached) alterna	DATE_May 18, 2006	

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5.	Lease	Serial	No.
NM	SF-0	7887	2A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name lan 2 26

		N/A			
	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well Oil Well	070 FARM	8. Well Name and No.			
2. Name of Operator	- AND STATE OF THE	BOLACK 16 #3			
XTO Energy Inc.	MAY 2006	9. API Well No.			
3a. Address	3b. Phone No. (include area code)	30-045-32068			
2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey)		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL			
660' FSL & 660' FEL SEC. 16, T2	7N, R11W	· · ·			
	1/2 x x x 2 5 2	11. County or Parish, State			
		SAN JUAN NM			
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize Deepen Productio	n (Start/Resume) Water Shut-Off			
	Alter Casing Fracture Treat Reclamati	on Well Integrity			
Subsequent Report	Casing Repair New Construction Recomple	ete X Other CHANGE CSG			
T First Alandaman Nation	Change Plans Plug and Abandon Temporar	ily Abandon & CEMENT			
Final Abandonment Notice	Convert to Injection Plug Back Water Dis				
	Convert to injection 1 tug Back white Bu				
determined that the final site is ready for final inspectation. Proposes to change SURFACE: 8.625", 24#, J-55, STOCEMENT: 134 sx Type III cmt (or 1.39 cuft/sx & 6.70 gal wtr/sx. to 225'. PRODUCTION: 5.5", 15.5#, J-55 (or Lead: +/- 184 sx Prem Lite HS (the loss & 2% LCM mixed @ 12.5 ppg, 200 compared to the loss & 200 compared to the	The to surface & production casing & cement as a constant consistency of the set @ 225' in 12-1/4" hole. TOTAL SLURRY VOL is 186 cuft, 100# excess of the constant c	follows: & LCM, mixed @ 14.5 ppg, calculated annular volume hole. 2% dispersant, 0.5% fluid			
14. I hereby certify that the foregoing is true and correct Name (Printe a Typed) HOLLY C. PERKINS	Title REGULATORY COMPL	LANCE TECH			
Golly C. Terkus	Date 5/17/2006				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal on equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date