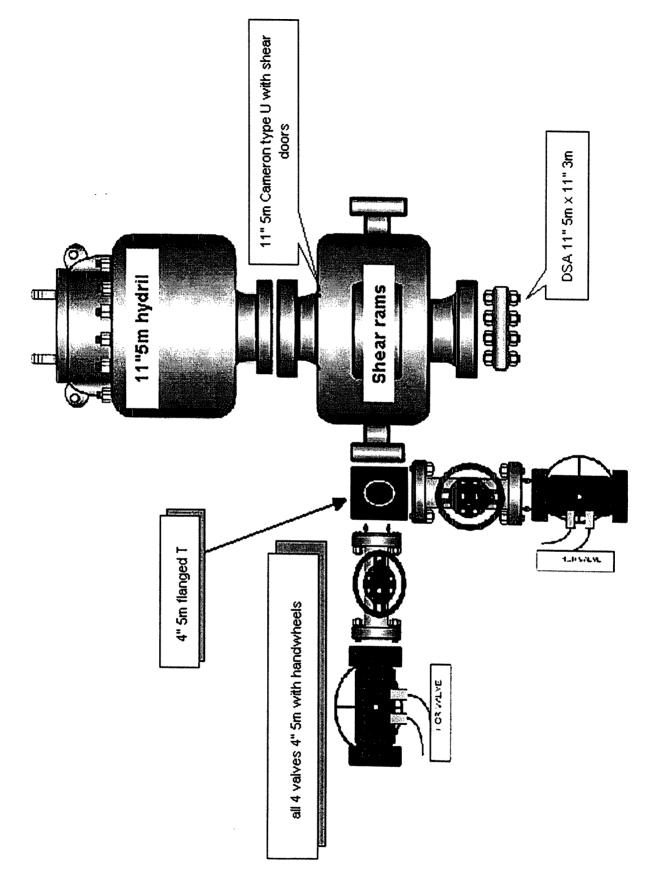
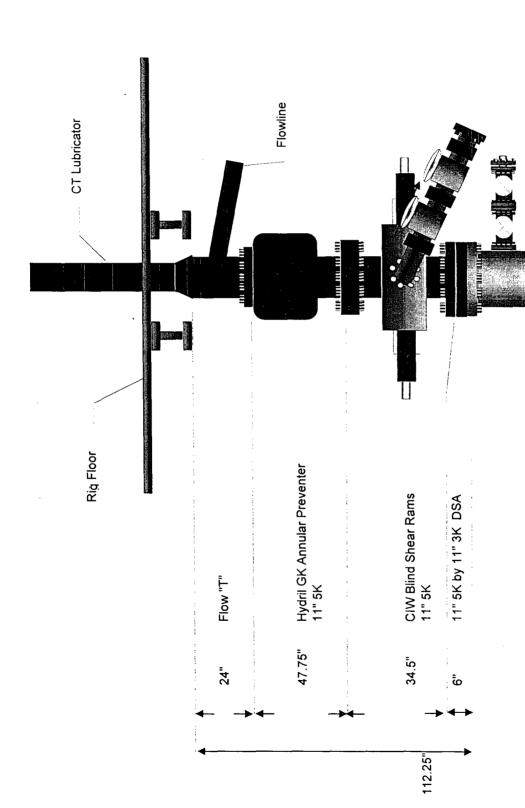
UNITED STATES DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB No. 1004-0135 17 11 72 72 12 12 12 12 12 12 12 12 12 12 12 12 12		
BUREAU OF LAND MANGEMENT			5. Lease Serial No.	(6) 19 (5)	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			SF - 81098 6. If Indian, Allottee of	or tribe Name	
Abandoned well. Use Form 3160-3 (APD) for such proposals.				COMP	
SUBMIT IN TRIPLICA	TE – Other instructions on rev		7. If Unit or CA/Agree	ement Namé and grang	
1. Type of Well Oil Well Gas Well Other			8. Well Name and No. ELLIOTT GAS COM X 1E		
2. Name of Operator			9. API Well No.		
BP AMERICA PRODUCTION COMPANY 3a. Address 3b. Phone No. (include area code)			30-045-33020 10. Field and Pool, or Exploratory Area		
PO BOX 3092 HOUSTON, TX 77253 281-366-4081			BASIN DAKOTA & BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1535' FNL & 1090' FEL; SEC 09 T30N R09W SENE			11. County or Parish, State SAN JUAN, NM		
12. CHECK	APPROPRIATE BOX(ES) TO INDICATE N	NATURE OR NOT	ICE, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION		TYPE OF A	CTION		
Notice of Intent	Acidize	Pro	duction (Start/Resume)		
/	Alter Casing Fracture Trea	nt Rec	clamation	Well Integrity	
Subsequent Report	Casing Repair New Constr	uction Rec	complete	Other Change to BH BOPG	
Final Abandonment Notice	Change Plans Plug and Ab Convert to Injection D Plug Back	oandon 🖼 W	ater Disposal		
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involved testing has been completed. Final adtermined that the site is ready for The original APD was substituted in the CTD Unit has a slightly 3,000 psi blind ram & an annular stack. Because	eration (clearly state all pertinent details, includinally or recomplete horizontally, give subsurfactors will be performed or provide the Bond Nod operations. If the operation results in a multi-Abandonment Notices shall be filed only after final inspection. mitted on 04/14/2005 and approvaled or the Bord on the CTD we are drilling into the undergous. Please see the attached so	te locations and measo, on file with BLM/ iple completion or re- all requirements, in- oval was gran from our conv o is equipped to oressured Coa	sured and true vertical de BIA. Required subseque completion in a new intecluding reclamation, have atted on 06/27/05. Ventional drilling with an 11" x 5,0 al & PC, we would	pths of all pertinent markers and zones. ent reports shall be filed within 30 days rval, a Form 3160-4 shall be filed once e been completed, and the operator has rigs. Instead of the 11" x 2000 psi blind/shear ram & ld like to limit our test	
Should you have any questi	one places call Harold Jordon	⊚ 326 0202		<u> </u>	
14. I hereby certify that the foregoing in Name (Printed/typed)	ons please call Harald Jordan (is true an dcorrect	<u>w, 320-9202</u>		Co. JA	
Cherry Hlava		Title Regulator	y Analyst		
Signature Churry Ho	na	Date 05/01/06			
	THIS SPACE FOR FEDER.	AL OR STATE O	OFFICE USE		
Approved by \(\text{\text{W}}	Lolata	Title P	Eng Date	5/10/06	
Conditions of approval, if any, are attached. Certify that the applicant holds legal of subject lease which would entitle the a		Office	7	•	
Title 18 U.S.C. Section 1001 and Title 43	B U.S.C. Section 1212, make it a crime for any p is or representations as to any matter witin its juris		I willfully to make to any	department or agency of the United States	

NMOCD /







11" 3K FMC Wellhead

120" Rotary Beams to GL