

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-039-22484

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

SAN JUAN 29-5

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator CONOCOPHILLIPS CO.

8. Well No. 101

3. Address of Operator P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

9. Pool name or Wildcat  
GOBERNADOR PICTURED CLIFFS / BLANCO

4. Well Location

Unit Letter B : 1050 feet from the NORTH line and 1970 feet from the EAST line

Section 26 Township 29N Range 5W NMPM County RIO ARRIBA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6904 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Gobernador Pictured Cliffs and Blanco Mesaverde. This well is currently a multiple completion in the same pools.

Perforations are:

Gobernador Pictured Cliffs 3793 - 3934

Blanco Mesaverde 5738 - 6144

Allocation will be by subtraction as per the attached.

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10770 interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 02/12/2003

Type or print name DEBORAH MARBERRY

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 13 DATE JUL 14 2003

Conditions of approval, if any:

## San Juan 29-5 Unit #101 Monthly Production

Month	Total Well Production	Mesaverde Production	Days Produced	Mesaverde Daily	Pictured Cliffs Production	Days Produced	Pictured Cliffs Daily	PC %
May-02	2,402	1679	31	54	723	31	23	30.1%
Jun-02	1,541	825	30	28	716	30	24	46.5%
Jul-02	3,043	2251	31	73	792	31	26	26.0%
Aug-02	2,517	1742	31	56	775	31	25	30.8%
Sep-02	2,651	1921	30	64	730	30	24	27.5%
Oct-02	2,593	1879	31	61	714	31	23	27.5%
Nov-02	1,719	1198	30	40	521	30	17	30.3%
Dec-02	2,561	2076	31	67	485	31	16	18.9%
Jan-03	1,792	1286	31	41	506	17	30	41.8%
Feb-03	1,730	1012	28	36	718	28	26	41.5%
Mar-03	1,777	1192	31	38	585	31	19	32.9%
Apr-03	1,196	579	30	19	617	30	21	51.6%
	25,522	17,640		48	7,882		23	

Total Pictured Cliffs Production = 7,882 MCF  
 Total Mesaverde Production = 17,640 MCF  
 Total Production both zones = 25,522 MCF

Recommended Pictured Cliffs Fixed Gas % Allocation = **31%**  
 Recommended Mesaverde Fixed Gas % Allocation = **69%**

**Note:** While these zones are minor oil/condensate producers both on a current and cumulative basis, the application of historical GOR's to the above gas production indicates oil/condensate production should be allocated on a fixed percentage basis of 47% Pictured Cliffs and 53% Mesaverde.

