Submit 3 Copies To Appropriate District	State of New			/ Form C-103
Office District I	Energy, Minerals and N	atural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-045-31	200
District II 811 South First, Artesia, NM 87210	OIL CONSERVAT		5. Indicate Type of Let	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Santa Fe, NM		STATE []	FEE X
District IV	Banta PC, 141	VI 07505	6. State Oil & Gas Le	
2040 South Pacheco, Santa Fe, NM 87505		17 13 14 75 70	o. State on to day be	
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIO PROPOSALS.) 1. Type of Well:	CES AND REPORTS ON VIDSALS TO DRILL OR TO DEEP CATION FOR PERMIT" (FORM O	ENCOR PLUG BACK TO A (COMP) FOR MUCH 2003	. Lease Name or Uni pepper Martin	it Agreement Name:
Oil Well Gas Well X	Other	ON CONS. DIV.	[ <i>?</i> ]	
2. Name of Operator		F. 0101.3	Well No.	
ENERGEN RESOURCES CORPORATION	<u> </u>	\$c2 29	3N	
3. Address of Operator		E 85 85 15 30	9. Pool name or Wilde	1
2198 Bloomfield Highway, Far 4. Well Location	mington, NM 8/401		Blanco MV/ Basin D	<u>K</u>
Unit Letter D:	1135 feet from the	North line and	660 feet from the	heWestline
Section 7	Township 31N			County San Juan
	10. Elevation (Show wheth		'c.)	
5817' GR				
	Appropriate Box to Indic		_	
NOTICE OF INT			SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER: Pay Add & Downhole Com	mingle	OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319)				
and Basin DK (71599).  MV perforations 4223-4730' Est., DK perforations 6660-6822'				
Current Rates: MV- Not yet completed, DK- 100 MCFD & 0.5 BOPD. Recommended allocation - Subtraction method				
following 60 days of stabilized production. Rates reported to NMOCD- Aztec for final determination.				
The BLM has been notified of this completion and commingle via the original drilling permit				
All formation fluids are compatable and no loss of production will result by commingling. All working interest, overriding and royality interests are identical in this wellbore.				
AHL 1263AZ				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	) In a case complete to the soul	or my knownedge and benef	•	
SIGNATURE Chal	nelT	TITLE District Engine	erDA	TE7/11/03
Type or print name Charlie Donahu	e		Telephone	No. 505-325-6800
(This space for State use)	1.1	DEPUTY OIL & GAS IN	HSPECTOR, DIST. & J	111 7 0 0-
APPROVED BY Conditions of approval, if any:	telan.	TITLE	DAT	~ ~ X & UIII ?