			/	PN
Submit 3 Copies To Appropriate District	State of N	lew Mexico	/	Form C-103
Office	Energy, Minerals a		ces /	Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240	French Dr., Hobbs, NM 88240			0.045.00000
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERV.	ATION DIVISIO	N 5. Indicate Type	0-045-26300
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🕅
District IV	Santa Fe,	NM 87505	6. State Oil &	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		20 70 710		
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSITION OF THE SERVOIR. USE "APPLICATION OF THE SERVOIR."  1. Type of Well:		OR PLUG BACK TO	4	or Unit Agreement Name:
	X Other	_ <u> </u>	<u> </u>	
2. Name of Operator  BP America Production Company	Attn: Mary Corley		8. Well No.	3E
3. Address of Operator P.O. Box 3092 Houston, TX 77253	`	2/10101 P1 S13	9. Pool name or	Wildcat nco Mesaverde
4. Well Location		12 51 1 Laboratoria	Diai	ico mesaverde
Unit Letter 1 1340 feet from the South line and 1255 feet from the East line				
Section 35 Township 30N Range 09W NMPM San Juan County				
Section 35 Township 30N Range 09W NMPM San Juan County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5640'				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN		BEMEDIA	SUBSEQUENT RE	EPORT OF:  ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIA	L WORK	ALTERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS	COMMEN	CE DRILLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING T	TEST AND   JOB	
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
11/18/2002 MIRU workover rig. ND WH. NU BOPs. TOH w/2-3/8" production tubing. Press Test wellbore to 500#. Test Ok. Plug # 1: 4047' – 3847' CMT w/16 SXS CMT PU to 2418'. Plug # 2: 2418' – 2200' CMT w/17 SXS CMT. PU to 2001'. Perf @ 2050'. Establish circ. TIH & set CMT retainer @ 2001'. Plug # 3: CMT w/235 SXS below retainer, out perf holes and up annulus. Sting out of retainer & spot balanced plug incise 4.5" CSG. Plug # 4: 2001' – 1200' CMT w/59 SXS CMT. PU to 252' Plug # 5: 252' to surface w/27 SXS CMT. ND BOP & cut off wellhead. Weld on P&A Marker. 11/20/2002 RDMO workover rig.				
Surface location turned over to environmental group for surface restoration.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TI	TLE Sr. Regulatory	/ Analyst DATE	11/21/2002
Type or print name Mary Corle	<b>y</b>		Telephone No. 281-3	66-4491
(This space for State use)	4.1	deputy of	L & Gas inspector, dist	
Conditions of approval, if any: $7-11-03$				