

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐											
b. TYPE OF COMPLETION:				NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐											
2. NAME OF OPERATOR CDX RIO, LLC				9. API WELL NO. 30-039-08163											
3. ADDRESS AND TELEPHONE NO. 2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003				10. FIELD AND POOL, OR WILDCAT Blanco MV/Tapacito Gal/Basin DK											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2365'FNL, 790'FEL At top prod. interval reported below At total depth DHC-440A				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 17, T-26-N, R-5-W											
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico							
15. DATE SPUDDED 8-21-66		16. DATE T.D. REACHED 9-7-66		17. DATE COMPL. (Ready to prod.) 5-23-06		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6604' GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7658'		21. PLUG, BACK T.D., MD & TVD 7591'		22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY 0-7658'		ROTARY TOOLS CABLE TOOLS							
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4820-5430' Mesaverde Commingled w/Gallup & Dakota								25. WAS DIRECTIONAL SURVEY MADE							
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR								27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		20#		410'		12 1/4"		200 sx							
4 1/2"		10.5# & 11.6#		7658'		7 7/8"		710 sx							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		7307'			
										(SN @ 7306')					
31. PERFORATION RECORD (Interval, size and number) 4820, 4824, 4828, 4832, 4836, 4840, 4844, 4848, 4852, 4856, 5158, 5161, 5166, 5170, 5185, 5190, 5198 5202, 5206, 5272, 5278, 5303, 5306, 5318, 5330, 5340, 5351, 5410, 5430' w/29 0.38" diameter holes total										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										4820-4856'		25,000 gal 30# borate x-link gel, 53,987# 16/30 Brady sd			
										5158-5206'		29,000 gal 30# borate x-link wr, 67,000# 16/30 Brady sd			
										5272-5430'		1045 bbl 30# borate x-link gel, 97,000# 16/30 Brady sd			
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) SI					
DATE OF TEST 5-24-06		HOURS TESTED 1		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF		WATER-BBL		GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 710		CASING PRESSURE SI 730		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)			
						0		157 MCF/D		0					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS None															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

SIGNED Nancy Olthman TITLE AgentDATE 5-30-06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 2006

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

7. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	4820	5470	Sand & Shale (Not tested)		
Gallup	6810	6820	Sand (Oil)		
Dakota	7302	7550	Sand & Shale (Dry Gas)		