Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
~~NMSF079756A~~ SF-079756A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RUBEN CANYON #1

2. Name of Operator
XTO Energy Inc.

9. API Well No.
30-039-27678

3a. Address
2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. *(include area code)*
505-324-1090

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
830' FSL & 1265' FEL SEC 3-T29N-R04W (SHL)
674' FNL + 1910' FEL (BHL)

11. County or Parish, State
RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to change the drilling program for this well per attached documents.

JUN 2006

RECEIVED
2006 MAY 17 PM 3 13
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
HOLLY C. PERKINS

Title
REGULATORY COMPLIANCE TECH

Date 5/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Petr. Eng

Date 6/2/06

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

XTO ENERGY INC.

Ruben Canyon #1
APD Data
May 16, 2006

Location: 830' FSL x 1265' FEL Sec 3, T29N, R4W **County**: Rio Arriba **State**: New Mexico
Bottomhole Location: 674' FNL x 1910' FEL Sec 3, T29N, R4W
GREATEST PROJECTED TD: 7037' OBJECTIVE: Basin Fruitland Coal
GREATEST PROJECTED TVD: 3832' @ Motherbore sump
APPROX GR ELEV: 6980' Est KB ELEV: 6992' (12' AGL)

Please note attached directional program.

1. MUD PROGRAM:

INTERVAL	0' to 360'	360' to 7037'
HOLE SIZE	12.25"	8.75"
MUD TYPE	FW/Spud Mud	FW/Polymer
WEIGHT	8.6-9.0	8.4-8.8
VISCOSITY	28-32	28-32
WATER LOSS	NC	NC

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes.

2. CASING PROGRAM:

Surface Casing: 9.625" casing to be set at ± 360' in a 12-1/4" hole filled with 9.20 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-360'	360'	36.0#	J-55	ST&C	2020	3520	394	8.921	8.765	11.730	20.44	30.40

Production Casing: 7" casing to be set at TD (±4200') in 8.75" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-4200	4200'	20.0#	J-55	ST&C	2270	3740	234	6.456	6.331	1.13	1.86	2.79

Liner: 4.5" casing to be dropped off at TD (±7037') in 6-1/8" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
3590'-7037'	3447'	10.5#	J-55	ST&C	4010	4790	132	4.052	3.927	1.19	1.42	1.79

Note: Safety factors are calculated based on a 9.2 ppg mwe with no backup using measured depth assumed to be in a vertical wellbore.

3. WELLHEAD:

A. Casing Head: WHI QDF System (or equivalent), 9-5/8" x 7", 3,000 psig WP (4,000 psig test) with 9-5/8" 8rnd thread ST&C pin end on bottom and 7" slips on top.
B. Tubing Head: WHI W2F (or equivalent), 7.063" nominal, 5,000 psig WP (5,000 psig test), 5-1/2" slip-on or weld-on.

4. CEMENT PROGRAM (Slurry design may change slightly, but the plan is to circulate cement to surface on both casing strings):

A. Surface: 9.625", 36.0#, J-55, ST&C casing to be set at ± 360' in 12-1/4" hole.

162 sx of Type III cement (or equivalent) typically containing accelerator and LCM, mixed at 14.5 ppg, 1.39 ft^3/sk, & 6.70 gal wtr/sk.

Total slurry volume is 225 ft^3, 100% excess of calculated annular volume to 360'.

B. Production: 7", 20.0#, J-55 (or K-55), ST&C casing to be set at ±4200' in 8.75" hole.

LEAD:
±336 sx of Premium Lite HS (Type III/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 12.5 ppg, 2.01 ft^3/sk, 10.55 gal wtr/sx.

TAIL:
±150 sx Type III or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 14.2 ppg, 1.54 cuft/sx, 8.00 gal/sx.

Total estimated slurry volume for the 7" production casing is 907 ft^3.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 40%. It will be attempted to circulate cement to the surface.

5. LOGGING PROGRAM:

A. Mud Logger: The mud logger will come on at 2,900' and will remain on the hole until TD. The mud will be logged in 10' intervals.

B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (7037') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (7037') to 3,000'.

6. FORMATION TOPS:

Est. KB Elevation: 6992'

FORMATION	Sub-Sea Elev.	WELL DEPTH
Ojo Alamo SS	3838	3,154
Kirtland Shale		
Farmington SS		
Fruitland Formation	3720	3,272
Lower Fruitland Coal*	3425	3,567
Target Seam @ SL	3386	3,606
Target Seam @ BHL	3391	3,601
Upper Pictured Cliffs SS	3350	3,642
Lower Pictured Cliffs SS	3160	3,832
Total Depth	***3152***	***3,840***

** Primary Objective* *** Secondary Objective*

**** Maximum anticipated BHP should be <2,000 psig (<0.30 psi/ft) *****

7. COMPANY PERSONNEL:

Name	Title	Office Phone	Home Phone
John Egelston	Drilling Engineer	505-564-6734	505-330-6902
Jerry Lacy	Drilling Superintendent	505-566-7917	505-320-6543
Reed Meek	Project Geologist	817-885-2800	817-427-2475

JWE
5/16/06

XTO Energy

T29N, R04W
Ruben Canyon #1
Ruben Canyon #1
7" Motherbore

Plan: Deviated Motherbore

Standard Planning Report

16 May, 2006

XTO ENERGY

XTO Energy, Inc.

Planning Report

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well Ruben Canyon #1
Company:	XTO Energy	**TVD Reference:**	Rig KB (United #5) @ 6992.0ft (RKB (United #5))
Project:	T29N, R04W	**MD Reference:**	Rig KB (United #5) @ 6992.0ft (RKB (United #5))
Site:	Ruben Canyon #1	**North Reference:**	True
Well:	Ruben Canyon #1	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	7" Motherbore		
Design:	Deviated Motherbore		

Project T29N, R04W, T29N, R04W -- Rio Arriba Co., NM, Carson National Forest FC Wells

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		Using Well Reference Point
Map Zone:	New Mexico Central 3002		

Site Ruben Canyon #1

Site Position:		**Northing:**	2,093,306.42 ft	**Latitude:**	36° 44' 56.000 N
From:	Lat/Long	**Easting:**	210,934.36 ft	**Longitude:**	107° 14' 12.000 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	-0.59 °

Well Ruben Canyon #1, 830' FSL & 1265' FEL, Sec. 3, T29N, R04W

Well Position	**+N/-S**	0.0 ft	**Northing:**	2,093,306.42 ft	**Latitude:**	36° 44' 56.000 N
	+E/-W	0.0 ft	**Easting:**	210,934.36 ft	**Longitude:**	107° 14' 12.000 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	6,980.0 ft	**Ground Level:**	6,980.0 ft

Wellbore 7" Motherbore

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2000	12/31/2004	10.71	63.79	51,601

Design Deviated Motherbore

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	350.29

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,250.0	0.00	0.00	2,250.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,251.0	0.03	350.29	2,251.0	0.0	0.0	3.00	3.00	0.00	-9.71	
3,416.7	35.00	350.29	3,345.4	340.4	-58.2	3.00	3.00	0.00	0.00	Ruben Canyon #1 BH
4,215.7	35.00	350.29	4,000.0	792.2	-135.5	0.00	0.00	0.00	0.00	

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
2,250.0	0.00	0.00	2,250.0	0.0	0.0	0.0	0.00	0.00	0.00
2,251.0	0.03	350.29	2,251.0	0.0	0.0	0.0	3.00	3.00	0.00
3,416.7	35.00	350.29	3,345.4	340.4	-58.2	345.4	3.00	3.00	0.00
4,215.7	35.00	350.29	4,000.0	792.2	-135.5	803.7	0.00	0.00	0.00

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well Ruben Canyon #1
Company:	XTO Energy	**TVD Reference:**	Rig KB (United #5) @ 6992.0ft (RKB (United #5))
Project:	T29N, R04W	**MD Reference:**	Rig KB (United #5) @ 6992.0ft (RKB (United #5))
Site:	Ruben Canyon #1	**North Reference:**	True
Well:	Ruben Canyon #1	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	7" Motherbore		
Design:	Deviated Motherbore		

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Ruben Canyon #1 BHL	0.00	0.00	3,442.0	3,770.0	-645.0	2,097,082.87	210,328.24	36° 45' 33.278 N	107° 14' 19.926 W
- plan misses by 3411.8ft at 3534.5ft MD (3442.0 TVD, 407.1 N, -69.6 E)									
- Point									

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
360.0	360.0	9 5/8"	9-5/8	12-1/4
4,200.0	3,987.1	7"	7	8-3/4

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,191.7	3,154.0	Ojo Alamo SS	Sandstone	0.00	
3,328.4	3,272.0	Fruitland Formation		0.00	
3,687.1	3,567.0	Lower Fruitland Coal	Coal, Bituminous	0.00	
3,734.7	3,606.0	Target Fruitland Coal	Coal, Bituminous	0.00	349.30
3,778.7	3,642.0	Upper Pictured Cliffs	Sandstone	0.00	
4,010.6	3,832.0	Lower Pictured Cliffs	Sandstone	0.00	

XTO Energy

T29N, R04W
Ruben Canyon #1
Ruben Canyon #1
6-1/8" Lateral Section

Plan: Full Requested Lateral

Standard Planning Report

16 May, 2006

XTO ENERGY

XTO Energy, Inc.

Planning Report

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well Ruben Canyon #1
Company:	XTO Energy	**TVD Reference:**	Rig KB (United #5) @ 6992.0ft (RKB (United #5))
Project:	T29N, R04W	**MD Reference:**	Rig KB (United #5) @ 6992.0ft (RKB (United #5))
Site:	Ruben Canyon #1	**North Reference:**	True
Well:	Ruben Canyon #1	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	6-1/8" Lateral Section		
Design:	Full Requested Lateral		

Project T29N, R04W, T29N, R04W -- Rio Arriba Co., NM, Carson National Forest FC Wells

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		Using Well Reference Point
Map Zone:	New Mexico Central 3002		

Site Ruben Canyon #1

Site Position:		**Northing:**	2,093,306.42 ft	**Latitude:**	36° 44' 56.000 N
From:	Lat/Long	**Easting:**	210,934.36 ft	**Longitude:**	107° 14' 12.000 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	-0.59 °

Well Ruben Canyon #1, 830' FSL & 1265' FEL, Sec. 3, T29N, R04W

Well Position	**+N/-S**	0.0 ft	**Northing:**	2,093,306.42 ft	**Latitude:**	36° 44' 56.000 N
	+E/-W	0.0 ft	**Easting:**	210,934.36 ft	**Longitude:**	107° 14' 12.000 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	6,980.0 ft	**Ground Level:**	6,980.0 ft

Wellbore 6-1/8" Lateral Section

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2000	12/31/2004	10.71	63.79	51,601

Design Full Requested Lateral

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	3,590.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	350.29

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
3,590.0	35.00	350.29	3,487.4	438.4	-75.0	0.00	0.00	0.00	0.00	
3,857.3	90.09	350.29	3,606.0	663.4	-113.5	20.61	20.61	0.00	0.00	
7,009.1	90.09	350.29	3,601.0	3,770.0	-645.0	0.00	0.00	0.00	0.00	Ruben Canyon #1-- B

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,590.0	35.00	350.29	3,487.4	438.4	-75.0	444.8	0.00	0.00	0.00
3,857.3	90.09	350.29	3,606.0	663.4	-113.5	673.0	20.61	20.61	0.00
7,009.1	90.09	350.29	3,601.0	3,770.0	-645.0	3,824.8	0.00	0.00	0.00

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well Ruben Canyon #1
Company:	XTO Energy	**TVD Reference:**	Rig KB (United #5) @ 6992.0ft (RKB (United #5))
Project:	T29N, R04W	**MD Reference:**	Rig KB (United #5) @ 6992.0ft (RKB (United #5))
Site:	Ruben Canyon #1	**North Reference:**	True
Well:	Ruben Canyon #1	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	6-1/8" Lateral Section		
Design:	Full Requested Lateral		

Targets

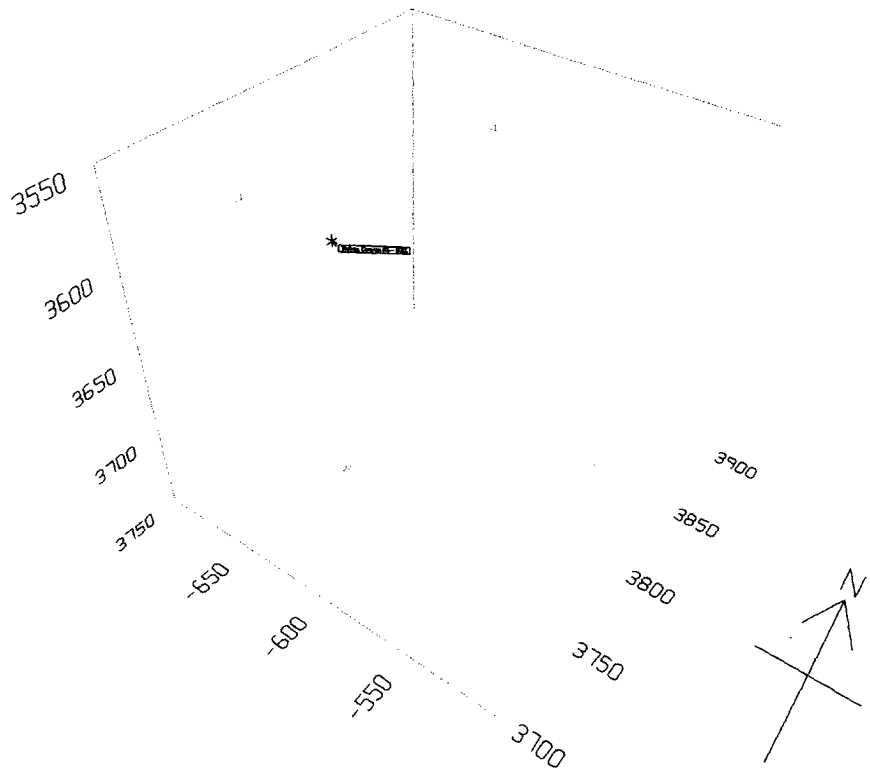
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Ruben Canyon #1– BHL - plan hits target - Point	0.00	0.00	3,601.0	3,770.0	-645.0	2,097,082.87	210,328.24	36° 45' 33.278 N	107° 14' 19.926 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
360.0	360.0	9 5/8"	9-5/8	12-1/4
6,990.0	3,601.0	4-1/2"	4-1/2	6-1/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,191.7	3,154.0	Ojo Alamo SS	Sandstone	0.00	
3,328.4	3,272.0	Fruitland Formation		0.00	
3,707.9	3,567.0	Lower Fruitland Coal	Coal, Bituminous	0.00	
3,856.5	3,606.0	Target Fruitland Coal	Coal, Bituminous	0.00	349.30
	3,642.0	Upper Pictured Cliffs	Sandstone	0.00	
	3,832.0	Lower Pictured Cliffs	Sandstone	0.00	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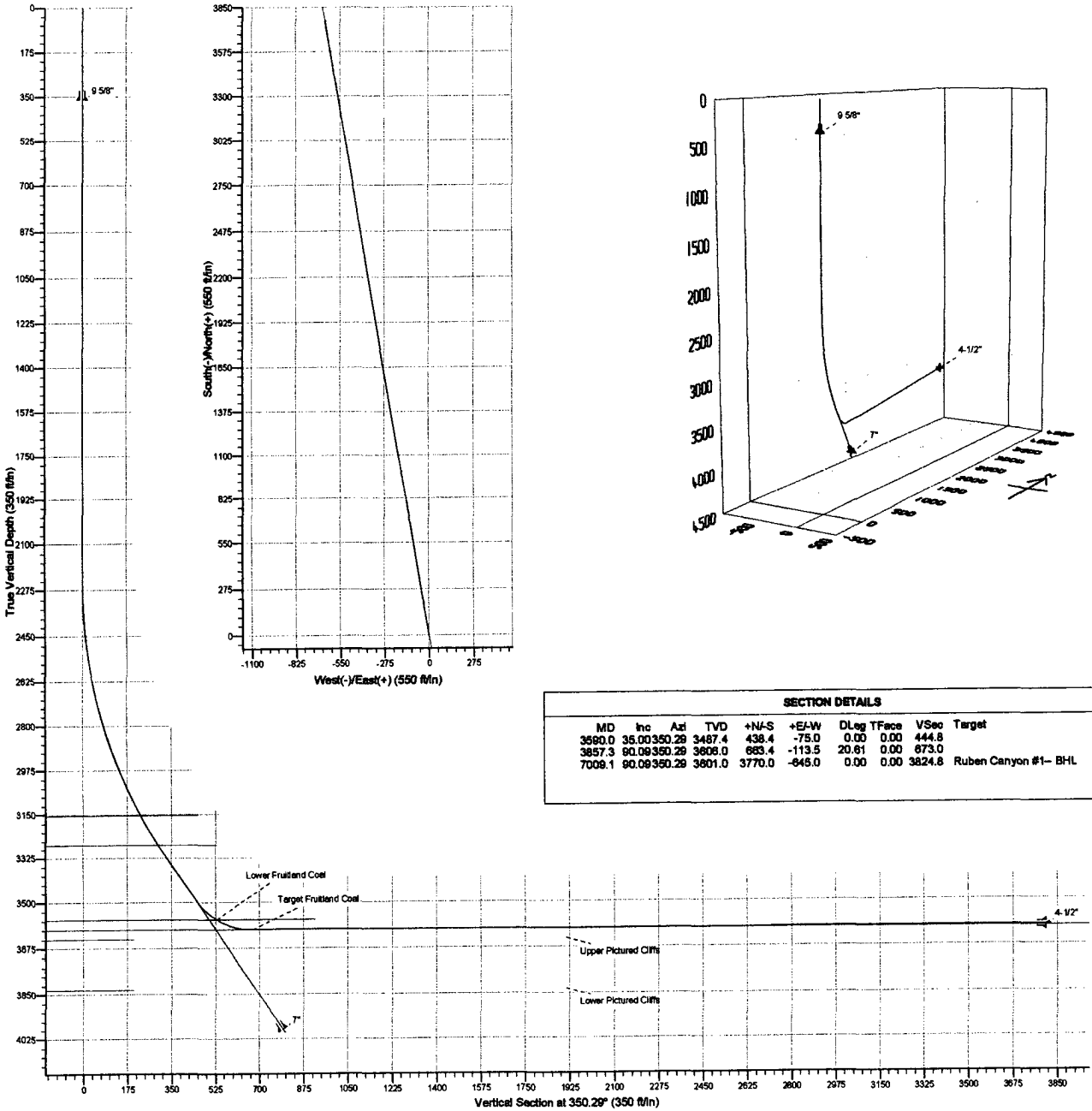
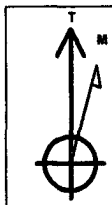




Azimuths to True North
Magnetic North: 10.71°

Magnetic Field
Strength: 51600.7nT
Dip Angle: 63.79°
Date: 12/31/2004
Model: IGRF2000

XTO ENERGY

WELL DETAILS: Ruben Canyon #1

Ground Level: 6980.0
830.0 FSL
-1265.0 FEL

Name	TVD	+N/-S	+E/-W	Shape
Ruben Canyon #1-- BHL	3601.0	3770.0	-645.0	Point

Project: T29N, R04W
Site: Ruben Canyon #1
Well: Ruben Canyon #1
Wellbore: 6-1/8" Lateral Section
Full Requested Lateral

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
3154.0	3191.7	Ojo Alamo SS
3272.0	3328.4	Fruitland Formation
3567.0	3707.9	Lower Fruitland Coal
3606.0	3857.3	Target Fruitland Coal
		Lower Pictured Cliffs
		Upper Pictured Cliffs

CASING DETAILS

TVD	MD	Name	Size
360.0	360.0	9 5/8"	9-5/8
3601.0	6990.0	4-1/2"	4-1/2

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
3590.0	35.00	350.29	3487.4	438.4	-75.0	0.00	0.00	444.8	
3857.3	90.09	350.29	3606.0	683.4	-113.5	20.61	0.00	673.0	
7009.1	90.09	350.29	3601.0	3770.0	-645.0	0.00	0.00	3824.8	Ruben Canyon #1-- BHL

PROJECT DETAILS: T29N, R04W

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico Central 3002

System Datum: Mean Sea Level

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

1 API Number	2 Pool Code	3 Pool Name
30-039-27678	71629	BASIN FRUITLAND COAL

4 Property Code	5 Property Name	6 Well Number
	RUBEN CANYON	1

7 OGRID No.	8 Operator Name	9 Elevation
167067	XTO Energy, Inc.	6980'

10 Surface Location

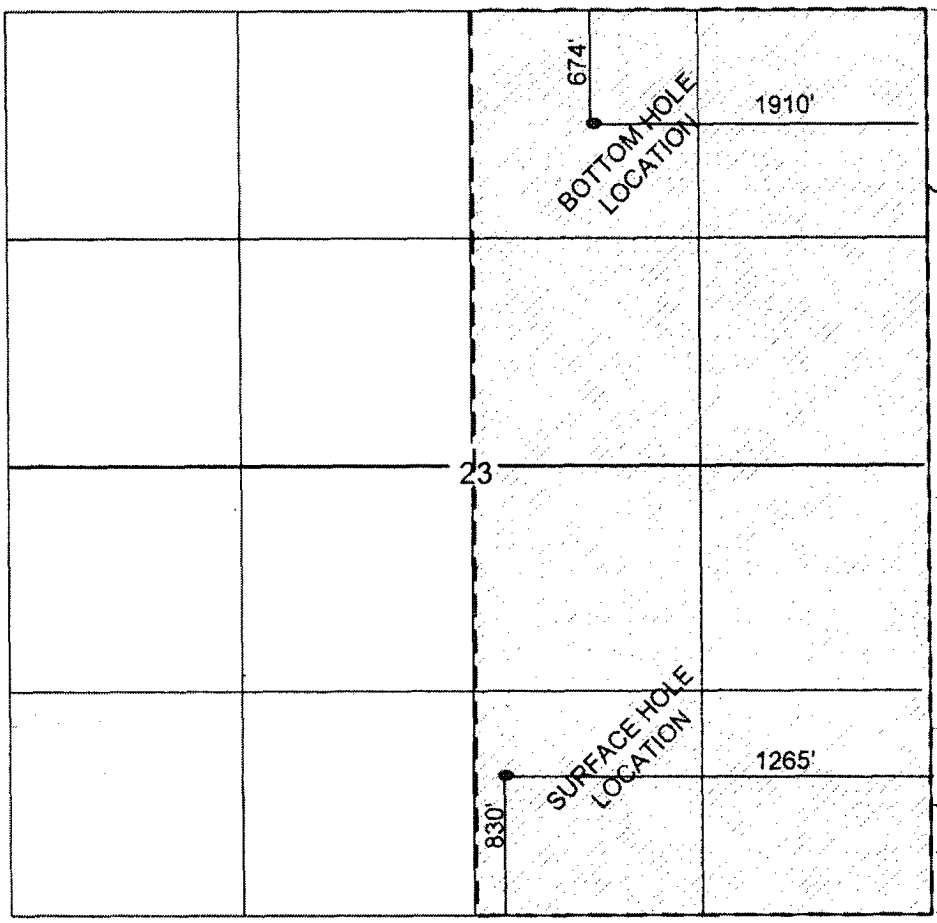
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	29N	4W		830	SOUTH	1265	EAST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	29N	4W		674	NORTH	1910	EAST	RIO ARRIBA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
319.69 E/2			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Holly C. Perkins

Printed Name

Regulatory Compliance Tech

Title

5/18/2006

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Original Survey Signed By:
DAVID A. JOHNSON

Certificate Number

14827